

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009

API No. 30-045-34717

DHC No. DHC3048AZ

Lease No. NM-111921

Well Name  
**Negro Canyon**

Well No.  
#5

Unit Letter	Section	Township	Range	Footage
Surf- L	12	T031N	R008W	2350' FSL & 1106' FEL
BH- G	12	T031N	R008W	1884' FNL & 2399' FEL

County, State  
**San Juan County,  
New Mexico**

Completion Date

10/19/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2673 MCFD	96%		96%
DAKOTA	125 MCFD	4%		4%
	2798			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10  
OIL CONS. DIV.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	1-5-10	Gen	599-6365
X <i>[Signature]</i>	12/9/09	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	11/25/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD  
*[Signature]*