

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/25/2009

API No. 30-045-34853
DHC No. DHC3062AZ
Lease No. NM-111921

Well Name
Negro Canyon

Well No.
#1N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	12	T031N	R008W	1254' FSL & 1046' FWL	San Juan County, New Mexico
BH- O	12	T031N	R008W	1029' FSL & 2390' FEL	

Completion Date	Test Method
10/22/2009	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3694 MCFD	88%		88%
DAKOTA	484 MCFD	12%		12%
	4178			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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