

BURLINGTON RESOURCES

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Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 11/25/2009

API No. 30-045-34889

DHC No. DHC3050AZ

Lease No. NM-03187

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Cain

Well No.

#1C

Unit Letter
F

Section
20

Township
T031N

Range
R010W

Footage
1455' FNL & 1895' FWL

County, State
San Juan County,
New Mexico

Completion Date

10/20/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1254 MCFD	56%		56%
DAKOTA	971 MCFD	44%		44%
	2225			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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NMOCD