

BURLINGTON RESOURCES

DEC 29 2009

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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 11/25/2009
API No. 30-039-30637
DHC No. DHC3203AZ
Lease No. SF-079363

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-6 Unit

Well No.
#166N

Unit Letter F	Section 1	Township T027N	Range R006W	Footage 1605' FNL & 2495' FWL	County, State Rio Arriba County, New Mexico
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Completion Date
11/6/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2462 MCFD	59%		59%
DAKOTA	1736 MCFD	41%		41%
	4198			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD JAN 7 '10
OIL CONS. DIV.
DIST. 3

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NMOCD