RECEIVI			CEW	/ED			
Form 3160-5 (August 2007) JÁN 2 5 201	PARTMENT OF THE	es interior JA	TERIOR JAN 1 5 2010		FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
Rumania Halk		JAGEMENT			5. Lease Serial No. Contract 111		
Do not use this t	Office NOTICES AND REP form for proposals Use Form 3160-3 (A	to drill or to re	-enter an	. ئىسا	6. If Indian, Allotte Jicarilla	e or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Ag	reement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other					8. Well Name and No. Jicarilla H 101		
2. Name of Operator D.J. Simmons, Inc					9. API Well No. 30-039-22005		
3a. Address 1009 Ridgeway Place, Ste 200 Farmington, NM 87401	3b. Phone No. (incl	lude area code) 10. Field and Pool or Exploratory Area Otero Chacra					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 750' FNL, 990' FEL Sec 5, T24N, R4W					11. Country or Parish, State Rio Arriba, NM		
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDICAT	E NATURE	OF NOTIC	E, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION TYPE OF ACTI					ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	eat	_	ction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Const		Recon	nplete orarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Back		_ `	Disposal		
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	lly or recomplete horizontal ork will be performed or pro ed operations. If the operation Abandonment Notices must	ly, give subsurface looyide the Bond No. or on results in a multipl oe filed only after all i	cations and man file with BL e completion requirements,	casured and M/BIA. Ro or recomple including r	I true vertical depths equired subsequent re- etion in a new interv- eclamation, have bee	of all pertinent markers and eports must be filed within al, a Form 3160-4 must be fen completed and the operate	d zones. 30 days iled once
1 - Set CIBP w/2-sx-smt-@-61001+/-		p which came	77 10	6090	+ 50 'exc	254	
2 - Run CBL from stage tool @ 4170' to TOC 3 - Perf Chacra from 3763' to 3884' in select intervals 4 - Break down perfs and frac w/ fluid & sand						RCVD FEB 2'1	0
5 - Clean up 6 - Return to production						OIL CONS. DIV	
Detailed design will occur with operation on well and will be submitted as part of subsequent sundry.						DIST. 3	
		HOLD C104 I	FOR <u>G</u>	1028	for Otero Pro 1	Chaugh 1	,18
14. I hereby certify that the foregoing is tru Laura Tucker	e and correct. Name (Printed	//Typed) Title	Agent				
Signature		Date	01/14/2010)			
	THIS SPACÉ I	OR FEDERAL	OR STAT	ΓE OFFI	CE USE		
Approved by Original Signed: Stephen Mason			Title			JAN 2 9 2010	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations (Instructions on page 2)

(Instructions on page 2)