

Submit 2 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-30698
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter K : 2050 feet from the South line and 2250 feet from the West line Section 23 Township 29N Range 7W NMPM Rio Arriba County		8. Well Number 67N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6254' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco MV / Basin DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JAN 28 '10

OIL CONS. DIV.

DIST. 3

Spud Date: 10/16/2009

Rig Released Date: 11/07/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Regulatory Technician DATE 1/28/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Kelly G. Reed TITLE Deputy Oil & Gas Inspector, DATE FEB 03 2010
Conditions of Approval (if any): District #3

San Juan 29-7 Unit 67N
API# 30-039-30698
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

11/17/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@2412'. RD W/L 11/17/09

12/11/2009 RU Basin W/L. Run GR/CCL Log. RD W/L 12/11/09.

12/17/2009 Install Frac valve. PT csg to 4500#/30min @ 12:45hrs on 12/17/09. Test – OK.

12/18/2009 RU Basin W/L to Perf **Dakota** w/ .34" diam. 2SPF @ 7542', 7544', 7546', 7548', 7556', 7566', 7568', 7570', 7572', 7576', 7578', 7580', 7582', 7618', 7620', 7622', 7624' = 34 Holes. 1SPF @ 7428', 7430', 7434', 7436', 7438', 7440', 7442', 7444', 7446', 7448', 7450', 7452', 7458', 7460', 7462', 7464', 7466', 7468', 7470', 7472', 7506', 7518' = 22 Holes. Dakota Total Holes = 56. Acidize w/ 10bbbls 15% HCL. Frac w/ 2540bbbls SlickWater w/ 40,273# of 20/40 Brady Sand. Set CBP @ 5830'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5725', 5600', 5576', 5512', 5478', 5470', 5450', 5420', 5400', 5390', 5380', 5368', 5352', 5346', 5340', 5332', 5320', 5303', 5290', 5270', 5264', 5244', 5234', 5220' = 24 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 2,821bbbls 60% SlickWater w/ 100,327# of 20/40 Brady Sand. Set CFP @ 5190.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5136', 5058', 5016', 5010', 5006', 4998', 4990', 4972', 4964', 4948', 4940', 4932', 4918', 4908', 4860', 4854', 4838', 4827', 4766', 4758', 4732', 4724', 4714' = 23 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 1138bbbls 60% SlickWater w/ 100,605# of 20/40 Arizona Sand. Set CFP @ 4650'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4144', 4148', 4164', 4170', 4178', 4184', 4192', 4206', 4228', 4235', 4292', 4302', 4306', 4330', 4342', 4350', 4360', 4470', 4512', 4518', 4538', 4580', 4606' = 23 Holes. Frac w/ 2690bbbls 75% Linear gel foam w/ 796,730# of 20/40 Arizona Sand. Start Flowback.

12/26/2009 RIH w/ CBP set @ 4040'. RD Flowback & Frac Equip.

01/04/2010 MIRU KEY 12. NU BOPE. PT BOPE. Test – OK.

01/05/2010 Tag CBP @ 4040' & M/O. CO & M/O CFP @ 4650'.

01/06/2010 CO & M/O CFP @ 5190.

01/11/2010 Flow Test MV. Flowback.

01/13/2010 CO & M/O CBP @ 5830'. C/O to PBTD @ 7650'. Flowback.

01/18/2010 Run Spinner on Dakota. RIH w/ 231jts, 2 3/8", 4.7#, L-80 tbg set @ 7540' w/ F-Nipple @ 7538'. ND BOPE. NU WH. RD RR @ 17:00hrs on 1/18/10.