

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 15 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-0791936. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 142M

9. API Well No.

30-039-30742

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1600' FSL & 1200' FWL, Section 21, T28N, R6W, NMPM

Bottomhole: Unit E (SWNW), 2432' FNL & 444' FWL, Section 21, T28N, R6W, NMPM

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JAN 27 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

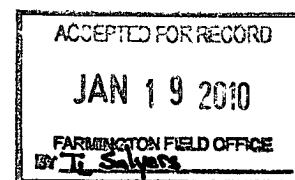
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 1/15/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC D 11

San Juan 28-6 Unit 142M
API# 30-039-30742
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

10/26/2009 RU BlueJet W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@2480'. RD W/L 10/26/09 ✓

11/05/2009 Install Frac valve. PT csg to 4500#/30min @ 16:00hrs on 11/5/09. Test – OK. ✓

11/09/2009 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8020', 8016', 8012', 7999', 7997', 7995', 7987', 7985', 7968', 7966', 7964', 7962', 7960', 7958', 7956', 7954', 7952', 7950' = 36 Holes. 1SPF @ 7934', 7900', 7890', 7885', 7880', 7876', 7870', 7863', 7860', 7856', 7852' = 11 Holes. Dakota Total Holes = 47. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 98,716gals SlickWater w/ 42,229# of 20/40 Arizona Sand. Set CBP @ 6402'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6288', 6236', 6149', 6105', 6070', 6044', 6037', 6027', 6010', 5980', 5955', 5940', 5896', 5883', 5878', 5872', 5859', 5854', 5839', 5828', 5822', 5814', 5807', 5788', 5723', 5705' = 26 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 117,726gals 60% SlickWater w/ 96,474# of 20/40 Arizona Sand. N2:1,215,600SCF. Set CFP @ 5664'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5609', 5520', 5502', 5468', 5430', 5422', 5414', 5404', 5396', 5389', 5375', 5367', 5356', 5347', 5314', 5298', 5266', 5261', 5226', 5208', 5204', 5187', 5177', 5163', 5154' = 25 Holes. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 120,285gals 60% SlickWater w/ 100,200# of 20/40 Arizona Sand. N2:1,147,000SCF. Set CFP @ 5094'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5052', 5040', 5030', 5016', 5001', 4966', 4954', 4928', 4901', 4877', 4859', 4813', 4796', 4775', 4746', 4738', 4725', 4714', 4644', 4618', 4609', 4597', 4590', 4576', 4562' = 25 Holes. ✓ Frac w/ 112,140gals 75% Clear Frac w/ 77,743# of 20/40 Arizona Sand. N2:1,135,900SCF. Start Flowback. ✓

11/19/2009 RIH w/ CBP set @ 4448'. RD Flowback & Frac Equip.

01/04/2010 MIRU DWS 24. NU BOPE. PT BOPE. Test – OK.

01/05/2010 Tag CBP set @ 4448' & M/O. CO & M/O CFP @ 5094'.

01/05/2010 Started selling MV gas thru GRS. ✓

01/06/2010 CO & M/O CFP @ 5664'. Flowback.

01/07/2010 Flow Test MV. CO & M/O CBP @ 6402'. C/O to PBTD @ 8071'. Flowback.

01/07/2010 Started selling DK gas with MV gas thru GRS. ✓

01/12/2010 Run Spinner on Dakota. RIH w/ 245jts, 2 3/8", 4.7#, L-80 tbg set @ 8001' w/ F-Nipple @ 8000'. ND BOPE. NU WH. RD RR @ 18:00hrs on 1/12/10. ✓