

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 19 2010

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NM-03189

SUBMIT IN TRIPLICATE		6	If Indian, Allottee or Tribe Name N/A
		7.	If Unit or CA, Agreement Designation Cox Canyon
1.	Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8.	Well Name and No. Cox Canyon Unit #3C
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	9.	API Well No 30-045-32864
3.	Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 632-4222	10.	Field and Pool, or Exploratory Area Blanco MV
4.	Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 180' FSL & 1745' FWL Sec. 9, T32N, R11W	11.	County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other <u>SPUD/SURFACE CASING</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15/10- SPUD @ 2030 HRS

1/16/10- TD- 12 1/4" SURF HOLE @ 347', 0430 HRS

RAN 7 JTS, 9 5/8", 36#, K-55, LT&C 8rd, CSG SET @ 345'

Press Tst 2000#, 10 Bbl FW Spacer, Single Slurry, 150sx (48 Bbl, 270cuft) Type 3 Cmt+2%CalSeal 60+0.25#/sk Poly-E-Flake+0.3%Versaset +2%Econolite+6%Salt+9.41wg (Yield=1.8cuft/sk,Wt=13.5ppg) Drop Plug & Displace W/22.7 Bbl FW, Full Ret Thr Job,Final Press 80#, Bump Plug to 400#,Check Float, Did not hold,Press to 150# & Shut in Cmt Head for 6 Hrs.Plug Dn @ 09.50,1/16/10,Circ 23 Bbl (72sx) Cmt to Pit.RD & Release HOWCO ✓

1/17/10-PJSM.RU & Press Test 4.5" Pipe Rams,Blind Rams,Choke Man. Line Valves,Kill Line Valves,Choke Man.Valves,4.5" Floor Valve & Kelly Valve @ 250# Low 5 min each & 1500# high 10min each.Test plug,charts,& pump used.Pull test plug & test Blind Rams & Surface Casing @ 600# 30_min, all tested good.✓

RCVD JAN 27 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD
JAN 20 2010
FARMINGTON FIELD OFFICE
BY TJ. Sabers

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins
Larry Higgins

Title Drilling COM

Date 1/18/10

(This space for Federal or State office use)

Approved by _____

NMUCD [Signature]

Date _____

Conditions of approval, if any _____