



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 1-14-10 Operator BPAmerica Prod. Co. API # 30-0 45-28604 ²⁰⁰⁰⁶

Property Name Salinas Canyon Let. Well # 259 Location: Unit 1 Sec 14 Twn 28 Rge 12

Land Type:

State _____
Federal
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 150
Int. Casing Pres. N/A

Pressured annulus up to 500 psi. for 30 mins. Test ~~passed~~ failed

REMARKS: Packer set at 3188

plug pack 4321 - tubing set at 3501

pujs 3320-4190 4 1/2 casing

DIST. 3

OIL CONS DIV.

RCVD JAN 14 '10

By Richard Travis
(Operator Representative)

Witness Merica Kuehling
(NMOCD)

CCU Lead Tech
(Position)

Revised 02-11-02

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office)

Region 9
Environmental Inspection Agency
75 Hawthorne Street (WTR-9)
San Francisco, CA 94105

Firm To Be Inspected

UNDERGROUND INJECTION CONTROL *BP America*
P.O. BOX 1999
SHIPROCK, NM 87420-1999

Date *1/14/2010*

Hour *1315*

Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).

Reason For Inspection

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

*MIT Inspection at BP America Production Company
Gallegos Canyon Unit Well # 259 SWD
SESE, Sec. 14, T28N, R12W
San Juan County, New Mexico.*

Pass MIT Inspection

RCVD JAN 19 '10

OIL CONS. DIV.

DIST. 3

Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged.

Firm Representative

Date

Inspector

Richard Louis Davis

1-14-2010

Leroy Lee

[Signature]
USEPA - Region IX (White)

NEPA-GPCP (Yellow)

Operator (Pink)

ANNULAR PRESSURE TEST

(Mechanical Integrity Test)

Operator BP America Production Company Date of Test 1/14/2010

Well Name Gallegos Canyon Unit Well# 259 SWD EPA Permit No. _____

Location SESE, Sec. 14, T28N, R12W Tribal Lease No. 1-149-IND 8486

State and County San Juan County, New Mexico

Continuous Recorder? YES NO Pressure Gauge? YES NO

Bradenhead Opened? YES NO Fluid Flow? YES NO

TIME	ANNULUS PRESSURE, psi		TUBING PRESSURE, psi
	Chart	(0-1500)	
<u>12:26</u>	<u>490</u>	<u>510</u>	<u>160</u>
<u>12:31</u>	<u>485</u>	<u>505</u>	<u>160</u>
<u>12:36</u>	<u>480</u>	<u>500</u>	<u>160</u>
<u>12:41</u>	<u>475</u>	<u>495</u>	<u>160</u>
<u>12:46</u>	<u>475</u>	<u>495</u>	<u>160</u>
<u>12:51</u>	<u>473</u>	<u>493</u>	<u>160</u>
<u>12:56</u>	<u>470</u>	<u>490</u>	<u>160</u>

MAX. INJECTION PRESSURE: 900 PSI

MAX. ALLOWABLE PRESSURE CHANGE: 25.5 PSI (TEST PRESSURE X 0.05)

REMARKS: Passed? Failed? If failed, cease injection until well passes MIT (40CFR§144.21(c)(6)).

Bradenhead pressure = 0 psi

4321' TD

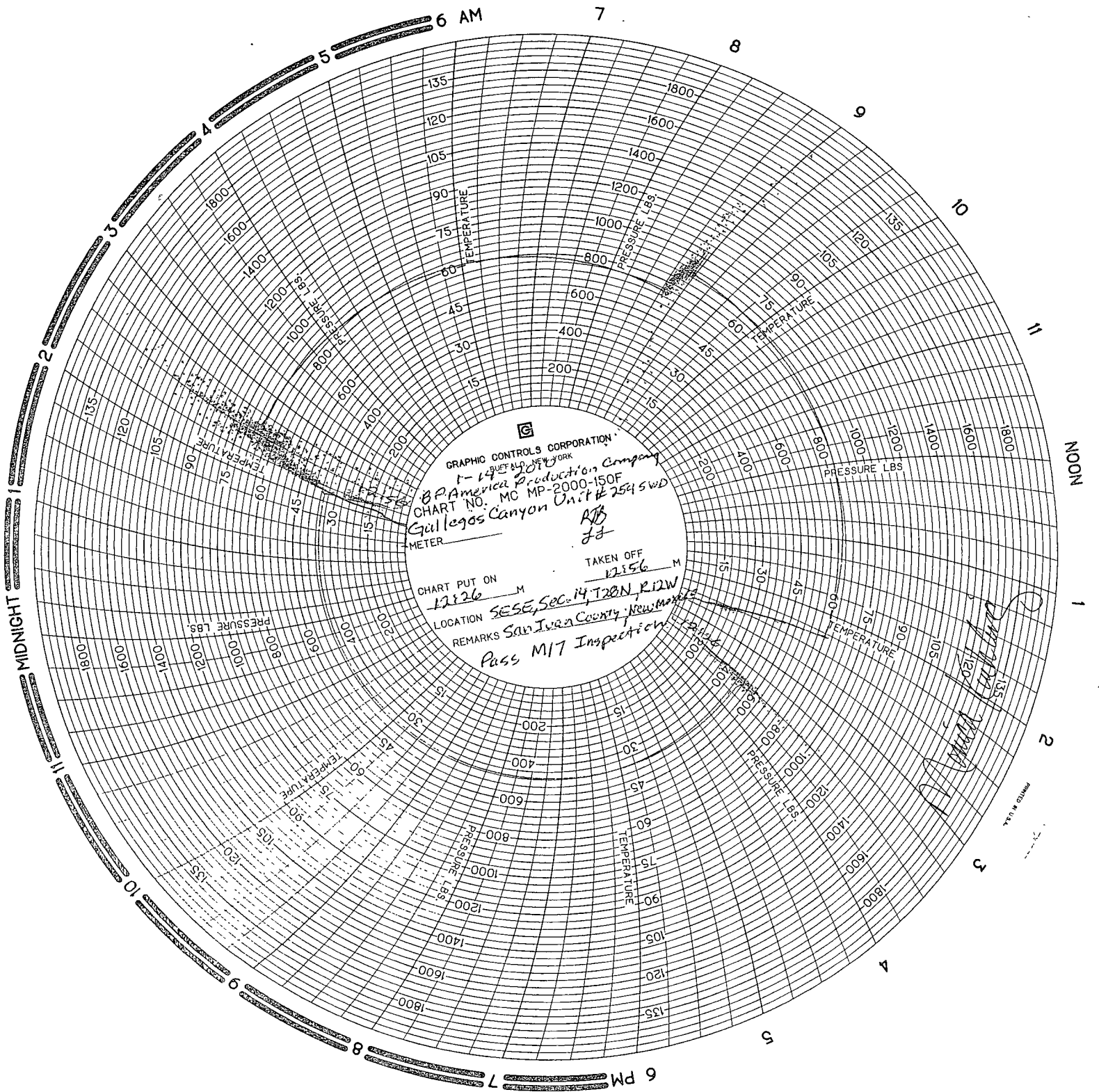
Pass MIT Inspection

Richard Travis Dandy
COMPANY REPRESENTATIVE: (Print and Sign)

1-14-2010
DATE

Leroy Lee
INSPECTOR: (Print and Sign)

1/14/2010
DATE



GRAPHIC CONTROLS CORPORATION
 1-14-201
 BPAmerica Production Company
 CHART NO: MC MP-2000-150F
 Gallegos Canyon Unit # 254 SWD
 METER
 TAKEN OFF 12:56 M
 CHART PUT ON 12:26 M
 LOCATION SESE, Sec. 14, T28N, R12W
 REMARKS San Juan County, New Mexico
 Pass M17 Inspection

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