

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No.
NMSF080245B

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6 If Indian, Allottee or Tribe Name		
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____			7 Unit or CA Agreement Name and No.		
2 Name of Operator KOCH EXPLORATION COMPANY E-Mail: johnso4d@kochind.com			8 Lease Name and Well No A B GEREN 6C		
3 Address AZTEC, NM 87410			9 API Well No. 30-045-35023-00-S1		
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSE 2282FSL 1833FEL 36.69580 N Lat, 107.80059 W Lon At top prod interval reported below NWSE 2282FSL 1833FEL 36.69580 N Lat, 107.80059 W Lon At total depth NWSE 2282FSL 1833FEL 36.69580 N Lat, 107.80059 W Lon			10 Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14 Date Spudded 10/30/2009			15 Date T.D. Reached 11/18/2009		
16 Date Completed <input type="checkbox"/> D & A 01/04/2010 <input checked="" type="checkbox"/> Ready to Prod.			17 Elevations (DF, KB, RT, GL)* 5843 GL		
18 Total Depth: MD 2312 TVD		19 Plug Back T.D. MD 2279 TVD		20 Depth Bridge Plug Set. MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG DENSITY & GAMMARAY			22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	181			22	0	1
6.750	4.500 J-55	10.5	0	2302		290	118	0	20

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2179							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) FRUITLAND COAL	1883	2199	2065 TO 2085	0.340	68	OPEN
B)			2098 TO 2111	0.340	52	OPEN
C)			2174 TO 2190	0.340	64	OPEN
D)			2198 TO 2199	0.340	4	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2065 TO 2199	1250 GAL 7.5% HCL, 280,507# ARIZONA SAND & 70Q FOAM W/ 2,390,000 SCF N2

RCVD JAN 12 '10

OIL CONS. DIV.
DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/25/2009	01/01/2010	24	→	0.0	1258.0	19.0			FLows FROM WELL ✓
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/4"	172	176.0	→	0	1258	19		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #79766 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

ACCEPTED FOR RECORD
JAN 11 2010
FARMINGTON FIELD OFFICE
BY T. Sayers

NMOCD 10

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Org. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Org. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas(Sold, used for fuel, vented, etc)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO KIRTLAND FRUITLAND COAL PICTURED CLIFFS	1108 1213 1883 2198

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #79766 Verified by the BLM Well Information System.

For KOCH EXPLORATION COMPANY, sent to the Farmington

Committed to AFMSS for processing by TROY SALYERS on 01/11/2010 (10TLS0032SE)

Name (please print) DARLENE TADLOCK

Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 01/08/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****