District I 1625 N: French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Divisi

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

District III	1220 South St. Francis Dr.	
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe
District IV	,	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
220 S. St. Francis Dr., Santa Fe, NM 87505	, Closed-Loop System, Below-Grad	de Tank or
	Alternative Method Permit or Clo	
	Permit of a pit, closed-loop system, below-grade	
=	Closure of a pit, closed-loop system, below-grade	,
	Modification to an existing permit	
	Closure plan only submitted for an existing perm	nitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative method	
	•	op system, below-grade tank or alternative request
	equest does not relieve the operator of liability should operations re operator of its responsibility to comply with any other applicable	
Description Description Oil 6 C	See Common I D	OCDID#. 14520
Departor: Burlington Resources Oil & Oaddress: PO Box 4289, Farmington, N		OGRID#: 14538
acility or well name: JOSE JAQUEZ 1		
	5-33602 OCD Permit Numb	per:
J/L or Qtr/Qtr: O(SW/SE) Section:	24 Township: 30N Range:	12W County: San Juan
Center of Proposed Design: Latitude:	36.791691 °N Longitude:	108.046578 °W NAD: 1927 1983
Surface Owner: Federal	State X Private Tribal Trust or India	an Allotment
	tion P&A rpe: Thickness mil LLDPE Other Volume: of 19.15.17.11 NMAC lling a new well Workover or Drilling (Applies to notice of intent) eel Tanks Haul-off Bins Other :: Thickness mil LLDPE	HDPE PVC Other
Note	Type of fluid: Metal on X Visible sidewalls, liner, 6-inch lift and au Visible sidewalls only Other	Siv. DIST.
Alternative Method:		
Anternative Method:	·	

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of bour foot height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify 4' hogwire fence with a single strand of barbed wire on top.	tion or church,)
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	eration of appr	oval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏Yes □ NA	XNo
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes XNA	No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	XNo
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	XNo
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	XNo
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	XNo
Within a 100-year floodplain - FEMA map	Yes	XNo

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
X Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method: X Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Anethative Closure Method (Exceptions must be submitted to the Santa Te Environmental Buleau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
X Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
X Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
Name of the state

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground	Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC)								
Instructions Please identify the facility or facilities for the disposal of liquids, dru facilities are required.	lling fluids and drill cultings Use attachment if more than two								
Disposal Facility Name:	Disposal Facility Permit #:								
Disposal Facility Name:	Disposal Facility Permit #:								
Will any of the proposed closed-loop system operations and associated at Yes (If yes, please provide the information No	ctivities occur on or in areas that will nbe used for future	service and							
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Su Site Reclamation Plan - based upon the appropriate requirements of	propriate requirements of Subsection H of 19.15.17.13 N bsection I of 19 15 17 13 NMAC	MAC							
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 No. Instructions. Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval. Justifications and/or demonstrations of equivalency and	Recommendations of acceptable source material are provided below se or may be considered an exception which must be submitted to the S								
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - 1WATERS database search; USGS: Data	obtained from nearby wells	Yes No							
Ground water is between 50 and 100 feet below the bottom of the buried	waste	Yes No							
- NM Office of the State Engineer - iWATERS database search; USGS; Data	obtained from nearby wells	□N/A							
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS, Data		∏Yes ∏No ∏N/A							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	gnificant watercourse or lakebed, sinkhole, or playa lake	Yes No							
- Topographic map; Visual inspection (certification) of the proposed site	;								
•	Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; satellite image								
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database: Visual inspection (or Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended.	existence at the time of the initial application. ertification) of the proposed site r well field covered under a municipal ordinance adopted	∐Yes ∐No							
 Written confirmation or verification from the municipality. Written approva Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual 		Yes No							
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-Mining a		Yes No							
Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology		Yes No							
Topographic map Within a 100-year floodplain FEMA map		Yes No							
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: E by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	sure plan. Please indicate,							
Siting Criteria Compliance Demonstrations - based upon the appro	opriate requirements of 19.15.17.10 NMAC								
Proof of Surface Owner Notice - based upon the appropriate requi	•								
Construction/Design Plan of Burial Trench (if applicable) based up	pon the appropriate requirements of 19.15.17.11 NMAC								
Construction/Design Plan of Temporary Pit (for in place burial of	a drying pad) - based upon the appropriate requirements	of 19.15.17.11 NMAC							
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC									
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC									
Waste Material Sampling Plan - based upon the appropriate requir									
☐ Disposal Facility Name and Permit Number (for liquids, drilling fl☐ Soil Cover Design - based upon the appropriate requirements of S	*	is cannot be achieved)							
	Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC								

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19 "
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Marie E, Jaramillo Title: Staff Regulatory Technician
Signature: \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \
e-mail address: make e. jaramillo@conocopt illips.com Telephone: 505-325-9865
20
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Roll Approval Date: /-5-10
Approval Date: /- /- /- /-
Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
22 Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Demos Facility Demos Numbers
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name. Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25 Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:Telephone:



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

		· · · · · · · · · · · · · · · · · · ·	quarter:	s aı	re s	ma	llest t	to large	est) ((NAD83 UTM	l in meters)		(In feet)	
	Sub POD Number basin	lles Co	100	100		Q 1	13.69L	Twe	Dna	X		Depth De		K60/C7968C7940b378
		DOM		04	1			30N	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	225719	4078281*		25	13
	SJ 00105		SJ				14					38		
	SJ 00107	DOM	SJ		4	3	14		12W	226101	4077867*	50	15	35
	30 00111	DOM	SJ	_	3	4	23	30N		226462	4076248*	28	18	10
	SJ 00114	DOM	SJ	3.		4	23	30N		226768	4076532*	40	20	20
	SJ 00117	DOM	SJ	3	2	4	23	30N		226768	4076532*	38	20	18
		DOM	SJ	1	1	1	14	30N		225656	4079177*	60	38	22
	SJ 00124	DOM	SJ		4	3	14	30N		226101	4077867*	55	10	45
	SJ 00129	DOM	SJ		4	3	14	30N		226101	4077867*	50	10	40
	SJ 00186	DOM	SJ	4	4	1	23	30N		226183	4076965*	31	4	27
	SJ 00244	DOM	SJ	2	1	2	23	30N	12W	226591	4077550*	40	2	38
	SJ 00271	DOM	SJ	1	4	3	14	30N	12W	226000	4077966*	43	23	20
	SJ 00290	DOM	SJ		3	4	14	30N	12W	226502	4077852*	39	8	31
	SJ 00299	DOM	SJ		2	3	13	30N	12W	227720	4078206*	49	18	31 -
	SJ 00316	DOM	SJ		1	1	13	30N	12W	227353	4079024*	56	30	26
	SJ 00318	DOM	SJ		2	2	23	30N	12W	226892	4077435*	41	2	39
	SJ 00337	DOM	SJ		1	1	13	30N	12W	227353	4079024*	43	17	26
	SJ 00404	DOM	SJ	3	1	3	24	30N	12W	227165	4076515*	54	44	10
	SJ 00429	DOM	SJ		3	3	26	30N	12W	225594	4074682*	114	40	74
	SJ 00449	DOM	SJ	1	2	1	23	30N	12W	225991	4077566*			
	SJ 00458	DOM	SJ		1	4	14	30N	12W	226521	4078251*	37	15	22
	SJ 00475	DOM	SJ		2	2	23	30N	12W	226892	4077435*	40	3	37
	SJ 00479	DOM	SJ		3	2	23	30N	12W	226482	4077050*	24	8	16
	SJ 00482	DOM	SJ		3	4	14	30N	12W	226502	4077852*	43	6	37
	SJ 00508	DOM	·SJ	2	4	3	14	30N	12W	226200	4077966*	45	6	39
	SJ 00518	DOM	SJ			1	13	30N	12W	227538	4078823*	55	15	40
j	SJ 00537	DOM	SJ		4	1	23	30N	12W	226084	4077066*	37	6	31
	SJ 00538	DOM	SJ		4	1	23	30N	12W	226084	4077066*	37	6	31
	SJ 00574	DOM	SJ		2	3	14	30N	12W	226120	4078266*	72	50	22
	SJ 00588	MDW	SJ	1	3	3	23	30N	12W	225571	4076381*	22	4	18

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet) /**/** QQQ Sub Depth Depth Water basin Use County 64 16 4 Sec Tws Rng X Y Well Water Column POD Number SJ 00588 SJAR MUN 30N 12W 4076381* SJ 1 3 3 23 225571 22 4 18 SJ 00588 1-EXPL MDW SJ 30N 12W 225571 25 6 3 3 3 23 4076181* 19 SJ 00596 DOM 30N 12W 225719 SJ 1 3 14 4078281* 72 26 46 SJ 00633 30N DOM SJ 12W 227279 4077017* 10 28 3 1 24 38 SJ 00642 DOM 1 2 1 23 30N 12W 225991 4077566* 33 SJ 45 12 SJ 00644 DOM 30N 12W SJ 2 1 23 226092 4077467* 35 15 20 SJ 00667 DOM 4 2 2 30N 12W 227055 SJ 14 4078934* 60 45 15 SJ 00676 SAN SJ 2 3 30N 12W 226120 4078266* 51 30 21 14 SJ 00686 DOM 30N 12W 227165 4076715* SJ 1 1 3 24 20 10 10 SJ 00691 DOM SJ 1 3 24 30N 12W 227266 4076616* 30 15 15 SJ 00735 DOM 3 30N 12W 225618 20 SJ 3 1 14 4078180* 50 30 SJ 00773 DOM SJ 13 30N 12W 227252 4079123* 68 50 18 1 1 1 SJ 00821 DOM ŞJ 13 30N 12W 227337 4078622* 27 3 1 42 15 SJ 00854 DOM 30N SJ 1 14 12W 226139 4078665* 87 50 37 SJ 00856 DOM 2 2 2 23 30N 12W 226991 ŞJ 4077534* 40 10 30 SJ 00869 DOM SJ 23 30N 12W 225693 4077483* 30 1 1 42 12 SJ 00888 DOM SJ 13 30N 12W 227538 4078823* 81 50 31 SJ 00896 DOM SJ 4 23 30N 12W 226858 4076232* 40 20 20 SJ 00923 DOM 30N SJ 2 23 12W 226881 4077034* 23 10 13 SJ 00934 DOM 30N 12W 226084 SJ 4 1 23 4077066* 31 5 26 SJ 00935 DOM SJ 1 13 30N 12W 227538 4078823* 54 10 44 SJ 01021 DOM 2 1 23 30N 12W 226092 4077467* SJ 35 13 22 SJ 01035 DOM SJ 30N 12W 2 1 23 226092 4077467* 33 39 6 SJ 01074 DOM 30N 12W 226492 SJ 1 2 23 4077451* 26 10 16 SJ 01148 DOM 23 30N 12W 226663 4076449* 140 80 60 SJ 4 SJ 01161 DOM SJ 4 2 14 30N 12W 226938 4078637* 37 20 17 SJ 01168 DOM SJ 23 30N 12W 226275 4076885* 33 13 20 SJ 01272 30N DOM SJ 1 2 4 23 12W 226768 4076732* 35 12 23 SJ 01276 DOM 30N 12W SJ 4 3 23 226166 4076164* 18 8 10 12W SJ 01381 SJ 23 30N DOM 3 4 226462 4076248* 29 10 19 SJ 01403 DOM SJ 4 2 2 13 30N 12W 228642 4078877* 51 15 36 SJ 01427 DOM SJ 3 4 25 30N 12W 228010 4074587* 147 70 77

^{*}UTM location was derived from PLSS - see Help

		(quarte							(NAD83 UTM	1 ın meters)		(In feet)	ı
	Sub		1. S. H.	Q	1277					Ē			
POD Number	basin Use C	ounty	64	16	4	Sec	Tws	Rng	X	Y	WellV	VaterCo	olumn
SJ 01429	DOM	SJ			4	25	30N	12W	228211	4074788*	230	150	80
SJ 01461	DOM	SJ		2	2	23	30N	12W	226892	4077435*	43	8	35
SJ 01511	DOM	SJ		2	3	24	30N	12W	227667	4076601*	60	30	30
SJ 01513	DOM	SJ		2	4	23	30N	12W	226869	4076633*	31	7	24
SJ 01674	DOM	SJ		4	3	14	30N	12W	226101	4077867*	65	16	49
SJ 01680	DOM	SJ		4	2	24	30N	12W	228485	4076972*	22	4	18
SJ 01681	DOM	SJ		4	2	24	30N	12W	228485	4076972*	22	4	18
SJ 01682	DOM	SJ		4	1	24	30N	12W	227680	4077002*	22	4	18
SJ 01750	DOM	SJ			2	23	30N	12W	226683	4077251*	34	12	22
SJ 01773	DOM	SJ			3	13	30N	12W	227506	4078021*	60	25	35
SJ 01959	DOM	SJ		4	1	23	30N	12W	226084	4077066*	25	10	15
SJ 02112	DOM	SJ		2	2	23	30N	12W	226892	4077435*	30	5	25
SJ 02114	DOM	SJ	4	2	2	13	30N	12W	228642	4078877*	49		
SJ 02221	DOM	SJ	3	1	1	23	30N	12W	225592	4077382*	47	12 ,	35
SJ 02288	DOM	SJ	3	3	1	23	30N	12W	225585	4076982*	40	15	25
SJ 02616	DOM	SJ		4	1	24	30N	12W	227680	4077002*	27	5	22
SJ 02653	DOM	SJ	3	1	4	23	30N	12W	226371	4076548*	21	9	12
SJ 02701	DOM	SJ	1	3	2	23	30N	12W	226381	4077149*	20	5	15
SJ 02739	DOM	SJ	2	2	4	14	30N	12W	227020	4078335*	65	10	55
SJ 02742	DOM	SJ		1	2	23	30N	12W	226492	4077451*	28	10	18
SJ 02767	DOM	SJ	1	2	2	23	30N	12W	226791	4077534*	40	6	34
SJ 02767 RPR	DOM	SJ	1	2	2	23	30N	12W	226791	4077534*	39	2	37
SJ 02788	DOM	SJ	3	3	2	23	30N	12W	226381	4076949*	45	27	18
SJ 02803	MUL	SJ	2	2	2	13	30N	12W	228642	4079077*	68	43	25
SJ 02826	DOM	SJ	4	2	1	23	30N	12W	226191	4077366*	30		
SJ 02921	DOM	SJ	1	3	3	23	30N	12W	225571	4076381*	23		
SJ 02940	DOM	SJ	1	4	2	23	30N	12W	226780	4077133*	32	19	13
SJ 02995	DOM	SJ	1	1	1	23	30N	12W	225592	4077582*	62	24	38
SJ 02997	DOM	SJ	1	3	2	23	30N	12W	226381	4077149*	17	5	12
SJ 03008	DOM	SJ	2	1	4	25	30N	12W	228120	4075086*	100		
SJ 03054	DOM	SJ	1	2	3	25	30N	12W	227516	4075104*	43	22	21
SJ 03063	DOM	SJ	1	3	1	13	30N	12W	227236	4078721*	40	25	15

^{*}UTM location was derived from PLSS - see Help

POD Number POD		(0	quarter	sa	re s	ma	llest	to larg	est)	(NAD83 UTN	1 in meters)	Dispression and the second second	(In feet)	***************************************
SJ 03156 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 14 8 6 SJ 03226 DOM SJ 3 4 3 23 30N 12W 225966 4076164* 38 10 28 SJ 03318 DOM SJ 4 3 3 14 30N 12W 225975 4076565* 21 20 1 SJ 03366 DOM SJ 1 1 4 23 30N 12W 225975 4076565* 21 20 1 SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 033418 DOM SJ 1 2 4 1 4 25 30N 12W 226820 4076748* 42 7 35 SJ 03472 DOM SJ 1 2		10.00	untv.	3447			Sec	Twe	Rna	¥		1365 J. M. A. M. T. 1886.	THE SECOND PROPERTY AND ADDRESS.	er (Pakitelija)
SJ 03318 DOM SJ 4 3 3 14 30N 12W 225798 4077782* 50 SJ 03366 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 21 20 1 SJ 03375 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03418 DOM SJ 1 1 4 25 30N 12W 228120 4074886* 75 18 57 SJ 03472 DOM SJ 1 2 4 14 30N 12W 226820 4076335* 60 8 52 SJ 03506 DOM SJ 4 1 1 23 30N 12W														
SJ 03366 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 21 20 1 SJ 03375 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03418 DOM SJ 1 2 4 14 30N 12W 228120 4074886* 75 18 57 SJ 03472 DOM SJ 2 2 4 23 30N 12W 226862 4076335* 60 8 52 SJ 03506 DOM SJ 4 1 1 23 30N 12W 225792 4077382* 40 8 32 SJ 03561 DOM SJ 3 2 3 23	SJ 03226	DOM	SJ	3	4	3	23	30N	12W	225966	4076164*	38	10	28
SJ 03375 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03418 DOM SJ 4 1 4 25 30N 12W 228120 4074886* 75 18 57 SJ 03472 DOM SJ 1 2 4 14 30N 12W 226820 4078335* 60 8 52 SJ 03506 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 40 8 32 SJ 03510 DOM SJ 4 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03552 DOM SJ 2 4 2 23	SJ 03318	DOM	SJ	4	3	3	14	30N	12W	225798	4077782*	50		
SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03418 DOM SJ 4 1 4 25 30N 12W 228120 4074886* 75 18 57 SJ 03472 DOM SJ 1 2 4 14 30N 12W 226820 4078335* 60 8 52 SJ 03506 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 40 8 32 SJ 03510 DOM SJ 4 1 1 23 30N 12W 226175 4076565* 28 10 18 SJ 03551 DOM SJ 3 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03652 DOM SJ 2 4 2 3 30N 12W 226980 4077133* 34 15 19 SJ 03638 </td <td>SJ 03366</td> <td>DOM</td> <td>SJ</td> <td>3</td> <td>2</td> <td>3</td> <td>23</td> <td>30N</td> <td>12W</td> <td>225975</td> <td>4076565*</td> <td>21</td> <td>20</td> <td>1</td>	SJ 03366	DOM	SJ	3	2	3	23	30N	12W	225975	4076565*	21	20	1
SJ 03380 DOM SJ 1 1 4 23 30N 12W 226371 4076748* 42 7 35 SJ 03418 DOM SJ 4 1 4 25 30N 12W 228120 4074886* 75 18 57 SJ 03472 DOM SJ 1 2 4 14 30N 12W 226820 4078335* 60 8 52 SJ 03506 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 40 8 32 SJ 03510 DOM SJ 4 1 1 23 30N 12W 226175 4076565* 28 10 18 SJ 03551 DOM SJ 3 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03652 DOM SJ 2 4 2 3 30N 12W 226975 4076565* 80 SJ 03638 DOM SJ<	SJ 03375	DOM	SJ	1	1	4	23	30N	12W	226371	4076748*	42	7	35
SJ 03472 DOM SJ 1 2 4 14 30N 12W 226820 4078335* 60 8 52 SJ 03506 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 40 8 32 SJ 03510 DOM SJ 4 1 1 23 30N 12W 225792 4077382* 40 3 37 SJ 03551 DOM SJ 4 2 3 23 30N 12W 226975 4076565* 28 10 18 SJ 03652 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 80 SJ 036631 DOM SJ 1 4 2 23 30N 12W 226980 4077133* 34 15 19 SJ 036643 DOM SJ 4 2 4 14 30N 12W	, SJ 03380	DOM		1	1	4	23	30N	12W	226371	4076748*	42	7	35
SJ 03506 DOM SJ 2 2 4 23 30N 12W 226968 4076732* 40 8 32 SJ 03510 DOM SJ 4 1 1 23 30N 12W 225792 4077382* 40 3 37 SJ 03551 DOM SJ 4 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03552 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 80 19 SJ 03601 DOM SJ 2 4 2 3 30N 12W 226980 4077133* 34 15 19 SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 036643 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM	SJ 03418	DOM	SJ	4	1	4	25	30N	12W	228120	4074886*	75	18	57
SJ 03510 DOM SJ 4 1 1 23 30N 12W 225792 4077382* 40 3 37 SJ 03551 DOM SJ 4 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03552 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 80 SJ 03601 DOM SJ 2 4 2 23 30N 12W 226980 4077133* 34 15 19 SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 03643 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 225975 4076765* 21 5 16 SJ 03664 DOM SJ	SJ 03472	DOM	SJ	1	2	4	14	30N	12W	226820	4078335*	60	8	52
SJ 03551 DOM SJ 4 2 3 23 30N 12W 226175 4076565* 28 10 18 SJ 03552 DOM SJ 3 2 3 23 30N 12W 225975 4076565* 80 SJ 03601 DOM SJ 2 4 2 23 30N 12W 226980 4077133* 34 15 19 SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 03643 DOM SJ 4 2 4 14 30N 12W 227020 4078135* 40 15 25 SJ 03667 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM S	SJ 03506	DOM	SJ	2	2	4	23	30N	12W	226968	4076732*	40	8	32
SJ 03552 DOM SJ 3 2 3 23 33 23 30N 12W 225975 4076565* 80 SJ 03601 DOM SJ 2 4 2 23 30N 12W 226980 4077133* 34 15 19 SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 03643 DOM SJ 4 2 4 14 30N 12W 227020 4078135* 40 15 25 SJ 03657 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665<	SJ 03510	DOM	SJ	4	1	1	23	30N	12W	225792	4077382*	40	3	37
SJ 03601 DOM SJ 2 4 2 23 30N 12W 226980 4077133* 34 15 19 SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 03643 DOM SJ 4 2 4 14 30N 12W 227020 4078135* 40 15 25 SJ 03657 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03551	DOM	SJ	4	2	3	23	30N	12W	226175	4076565*	28	10	18
SJ 03638 DOM SJ 1 4 4 23 30N 12W 226757 4076331* 38 10 28 SJ 03643 DOM SJ 4 2 4 14 30N 12W 227020 4078135* 40 15 25 SJ 03657 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03552	DOM	SJ	3	2	3	23	30N	12W	225975	4076565*	80		
SJ 03643 DOM SJ 4 2 4 14 30N 12W 227020 4078135* 40 15 25 SJ 03657 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03601	DOM	SJ	2	4	2	23	30N	12W	226980	4077133*	34	15	19
SJ 03657 DOM SJ 1 2 3 23 30N 12W 225975 4076765* 21 5 16 SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03638	DOM	SJ	1	4	4	23	30N	12W	226757	4076331*	38	10	28
SJ 03663 DOM SJ 4 1 4 23 30N 12W 226571 4076548* 32 8 24 SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03643	DOM	SJ	4	2	4	14	30N	12W	227020	4078135*	40	15	25
SJ 03664 DOM SJ 3 1 4 23 30N 12W 226371 4076548* 22 6 16 SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03657	DOM	SJ	1	2	3	23	30N	12W	225975	4076765*	21	5	16
SJ 03665 STK SJ 3 1 4 23 30N 12W 226371 4076548* 25 6 19	SJ 03663	DOM	SJ	4	1	4	23	30N	12W	226571	4076548*	32	8	24
	SJ 03664	DOM	SJ	3	1	4	23	30N	12W	226371	4076548*	22	6	16
SJ 03770 POD1 DOL SJ 2 3 2 23 30N 12W 210547 3497931 25 5 20	SJ 03665	STK	SJ	3	1	4	23	30N	12W	226371	4076548*	25	6	19
	SJ 03770 POD1	DOL	SJ	2	3	2	23	30N	12W	210547	3497931	25	5	20
SJ 03799 POD1 DOM SJ 3 1 2 26 30N 12W 226328 4075709 175 80 95	SJ 03799 POD1	DOM	SJ	3	1	2	26	30N	12W	226328	4075709	175	80	95
SJ [.] 03816 POD1 DOL SJ 3 4 3 23 30N 12W 225952 4076081 32 6 26	SJ [.] 03816 POD1	DOL	SJ	3	4	3	23.	30N	12W	225952	4076081	32	6	26
SJ 03846 POD1 DOM SJ 2 3 2 14 30N 12W 226645 4078825 40	SJ 03846 POD1	DOM	SJ	2	3	2	14	30N	12W	226645	4078825	40		
Average Depth to Water: 17 feet										Avera	• '			
Minimum Depth: 2 feet Maximum Depth: 150 feet												•		

Maximum Depth: 150 feet

Record Count: 116

PLSS Search:

Section(s): 13, , 14, 23, 24, **Township:** 30N **Range:** 12W

25, 26

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE)

		(quart	or and a second		634F3	llest	to larg	est)	(NAD83 UTN	M in meters)		(In feet)
POD Number	Sub basin Use (County	4	Q 16	100	Sec	Tws	Rng	X			Depth N NaterC	
SJ 00284	IRR	SJ		4	2	19	30N	11W	230089	4076912*	200	35	165
SJ 00638	· DOM	SJ		1	2	19	30N	11W	229708	4077326*	130	70	60
SJ 00932	DOM	SJ	4	2	1	18	30N	11W	229452	4078849*	32	15	17
SJ 01073	DOM	SJ		1	2	19	30N	11W	229708	4077326*	100	38	62
SJ 01123	DOM	SJ		1	4	19	30N	11W	229687	4076527*	40	15	25
SJ 01316	DOM	SJ	3	1	1	18	30N	11W	228838	4078862*	46	12	34
SJ 01401	DOM	SJ		3	1	18	30N	11W	228929	4078561*	44	12	32
SJ 01621	DOM	SJ		2	3	19	30N	11W	229299	4076541*	40	38	2
SJ 01636	DOM	SJ		2	2	19	30N	11W	230103	4077313*	70	25	45
SJ 01639	DOM	SJ	2	2	2	18	30N	11W	230242	4079024*	40	18	22
SJ 01733	DOM	SJ		3	1	18	30N	11W	228929	4078561*	29	9	20
SJ 01738	DOM	SJ		3	1	18	30N	11W	228929	4078561*	33	6	27
SJ 01786	DOM	SJ		3	1	18	30N	11W	228929	4078561*	35	10	25
SJ 02045	DOM	SJ			4	18	30N	11W	229919	4077927*	480	200	280
SJ 02098	DOM	SJ		4	2	18	30N	11W	230138	4078519*	21	7	14
SJ 02109	DOM	SJ		4	2	18	30N	11W	230138	4078519*	19	4	15
SJ 02123	DOM	SJ		4	2	18	30N	11W	230138	4078519*	22	8	14
SJ 02193	DOM	SJ				19	30N	11W	229461	4076761*		105	
SJ 02692	DOM	SJ	2	2	3	19	30N	11W	229398	4076640*	52	12	40
SJ 02805	DOM	SJ	1	2	1	18	30N	11W	229252	4079049*	60		
SJ 02812	DOM	SJ	2	2	3	19	30N	11W	229398	4076640*	50		
SJ 02862	DOM	SJ	3	2	2	19	30N	11W	230002	4077212*	20		
SJ 02968	DOM	SJ	2	2	3	19	30N	11W	229398	4076640*	75	5	70
SJ 02996	DOM	SJ	1	2	1	18	30N	11W	229252	4079049*	50	25	25
SJ 03077	DOM	SJ	1	1	2	30	30N	11W	229565	4075823*	75	70	5
SJ 03088	DOM	SJ	4	1	2	19	30N	11W	229807	4077225*	120	80	40
SJ 03152	DOM	SJ	.3	1	1	18	30N	11W	228838	4078862*	52	22	30
SJ 03176	DOL	SJ	1	4	1	18	30N	11W	229244	4078646*	48	20	28
SJ 03176 POD2	DOL	SJ	1	4	1	18	30N	11W	229174	4078671	56	12	44
location was derived fro	m PLSS - see Help												

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

		(quart	ers a	ire:	sma	allest	to larg	est)	(NAD83 UTN	/I in meters)		(In feet)	
POD Number	Sub basin Use 0	ounty	2.4	Q 16		Sec	Tws	Rng	X	PROPERTY AND DESCRIPTION OF THE WORLD	Ser. a. Jr. S. 407 78885	epth W /aterCo	3.57.67.62.78
SJ 03177	STK	SJ	2	4	1	18	30N	11W	229444,	4078646*	37	15	22
SJ 03215	DOM	SJ	3	1	1	18	30N	11W	228838	4078862*	52	9	43
SJ 03224	DOM	SJ	4	2	1	30	30N	11W	229376	4075638*	80	30	50
SJ 03290	DOM	SJ	4	4	2	18	30N	11W	230237	4078418*	40	10	30
SJ 03315	DOM	SJ	2	1	4	19	30N	11W	229786	4076626*	60	54	6
SJ 03320	DOM	SJ	3	4	4	18	30N	11W	230016	4077613*	80		
SJ 03321	DOM	SJ	3	4	4	18	30N	11W	230016	4077613*	80		
SJ 03322	DOM	SJ	1	4	4	18	30N	11W	230016	4077813*	40	10	30
SJ 03344	DOM	SJ	2	4	1	18	30N	11W	229444	4078646*	100	8	92
SJ 03403	DOM	SJ	2	2	1	19	30N	11W	229419	4077440*	400		
SJ 03434	DOM	SJ	4	1	2	19	30N	11W	229807	4077225*	140		
SJ 03437	DOM	SJ	2	1	4	19	30N	11W	229786	4076626*	30		
SJ 03463	DOM	SJ	1	2	1	18	30N	11W	229252	4079049*	70	20	50
SJ 03526	DOM	SJ	1	3	1	18	30N	11W	228828	4078660*	40		
SJ 03533	DOM	SJ	3	1	3	19	30N	11W	228772	4076456*	20		
SJ 03615	DOM	SJ	1	1	2	19	30N	11W	229607	4077425*	105	35	70
SJ 03645	DOM	SJ	1	1	3	19	30N	11W	228772	4076656*	60	20	40
SJ 03668	DOM	SJ	2	1	2	30	30N	11W	229765	4075823*	380	280	100
SJ 03800 POD1	DOL	SJ		2	2	18	30N	11W	230227	4078805	21	6	15
SJ 03801 POD1	DOL	SJ		2	2	18	30N	11W	230176	4078745	21	6	15
SJ 03854 POD1	, DOL	SJ	1	1	1	18	30N	11W	228780	4079133	45	20	25
									Avera	age Depth to		34 fee	t
										Minimum	•	4 fee	t
										Maximum	Depth:	280 fee	t

Record Count: 50

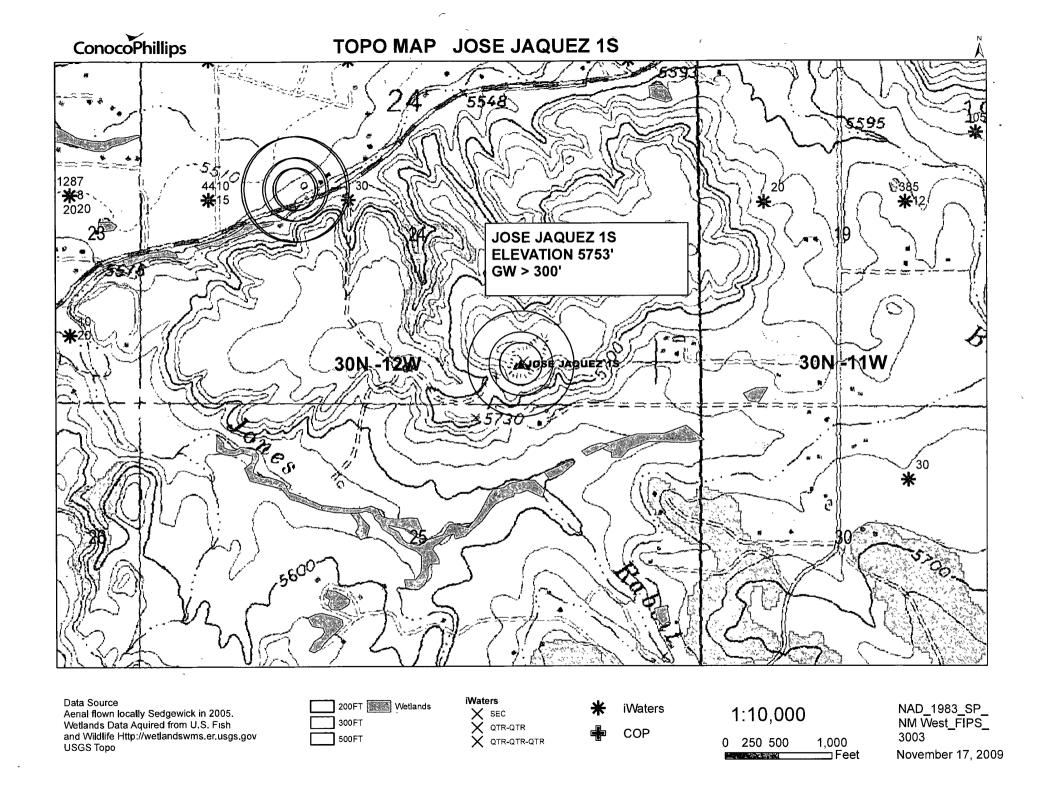
PLSS Search:

Section(s): 18, 19, 30

Township: 30N

Range: 11W

^{*}UTM location was derived from PLSS - see Help



TIERRA CORROSION CONTROL, INC. **DRILLING LOG**

DATE: August 27, 2009

COMPANY: Conoco Phillips

LOCATION: Jose Jazuez 1S

LEGALS: S24 T30N R12W

COUNTY: San Juan STATE: NM

DRILLER: Gilbert Peck

BIT SIZE: 6 3/4"

CASING SIZE/TYPE: 8" x 20' PVC

DEPTH: 300'

VENT PIPE: 300'

PERF PIPE: 140'

ANODE TYPE: 2" x 60" Duriron

ANODE AMOUNT: 10

LBS COKE BACKFILL: 2,600#

COKE TYPE: Asbury **BOULDER DRILLING: 2'**

DEPTH	DRILLER'S LOG	AMPS	DEPTH	DRILLER'S LOG	AMP
20	Casing	1.4	310		
25	Gray Shale	2.2	315		
30		22	320	,	
35		2.2	325		
40		2.1	330		
45		23	335		
50		2.5	340		1
55		2.5	345		
60		2.4	350		
65		2.6	355 360		
70 75		2.7	365		+
80		3.4	370		
85		3.4	375		
90		2.4	380		
95		2.4	385		
100		2.4	390		+
105		2.3	395		
110		9	400		+-
115		.8	405		+
120		10	410		+
125		1.4	415		+
130		1.6	420		+
135	,	1.7	425	***	
140		1.4	430		┪
145		18	435		
150		1.8	440		1
155		2.0	445		1
160		1.9	450		
165		1.9	455		1
170		1.7	460		
175		17	465	,	
180		1.7	470		
185	,	1.9	475		
190		19	480	·	
195		19	485		
200		1.9	490		
205		2.2	495		
210		2.4	500		
215		2.9			
220		3.1	<u> </u>		
225		3.0	 		
230		3.0			
235		3.1	<u> </u>		+
240		3.2			+
245	_	3.4	<u> </u>		
250		3.9	 		
255		2.9			+
260		2.7 3.0	 		
265		3.6	 		+
270					
275	_	3.2		4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	-
280	_	2.4		***************************************	+
285		2.9			+
290		2.0			+
295		2.2			
300	V		 		
305		1	1		l

ANODE #	DEPTH	NO COKE	COKE
	290	2.0	4.9
3	280	2.4	5.9
3	270	3.6	5.4
4	260	2.7	4.8
5	250	3.9	5.9
6	240	3.2	5.5
7	230	3.0	5.2
8	220	3.1	5.3
9	210	2.4	4.2
10	200	1.9	3.4
11			
12			
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27			
28			
29			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30			

WATER DEPTH: None ISOLATION PLUGS LOGING VOLTS: 11.65

VOLT SOURCE: AUTO BATTERY

TOTAL AMPS: 14.2

TOTAL GB RESISTANCE: .82

REMARKS:



AERIAL MAP JOSE JAQUEZ 1S



Data Source Aerial flown locally Sedgewick in 2005. Wetlands Data Aquired from U.S. Fish and Wildlife Http://wetlandswms.er.usgs.gov USGS Topo 300FT SJB Tri City Outlines

1000FT CITY NAME

AZTEC

BLOOMFIELD

FARMINGTON

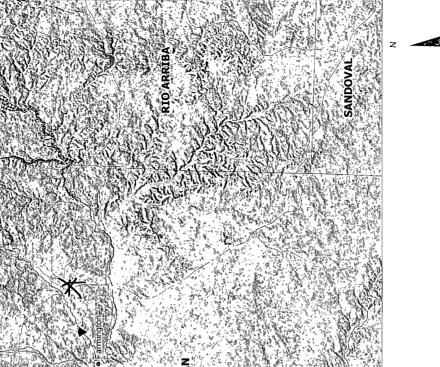
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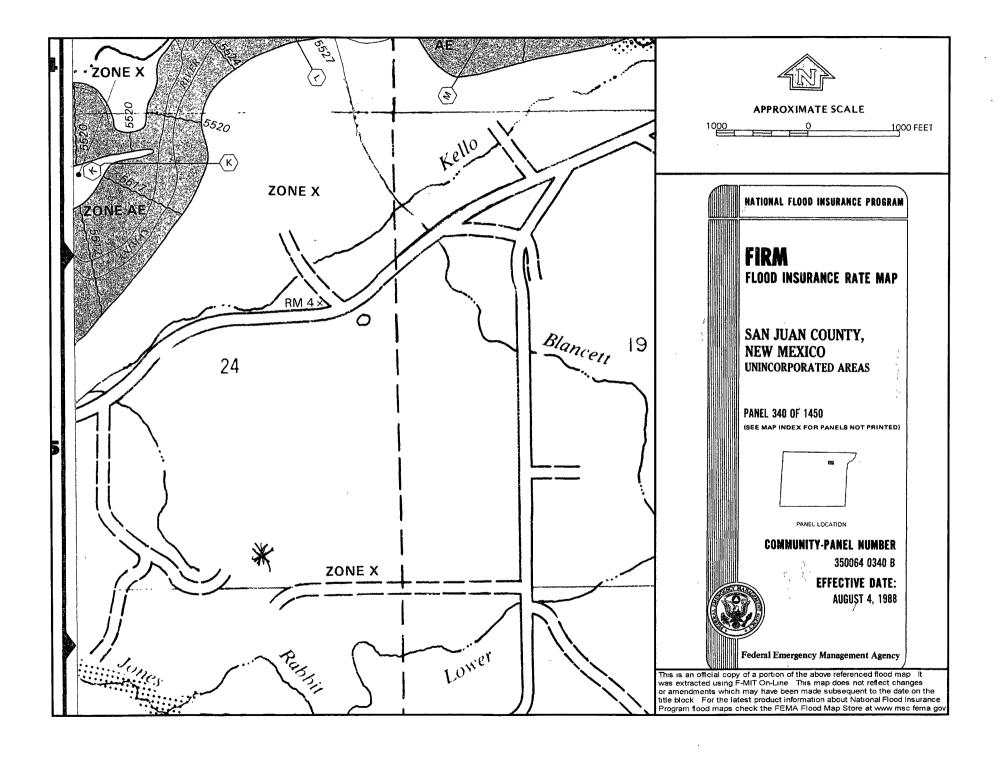
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November 17, 2009







Siting Criteria Compliance Demonstration & Hydro Geologic Analysis

The Jose Jaquez 1S is not located in an unstable area. The location is not over a mine and is not on the side of a hill as indicated on the Mines, Mills and Quarries Map and Topographic Map. The location of the excavated pit material will not be located within 300' of any continuously flowing watercourse or 200' from any other watercourse as indicated on the Topographic Map. The location is not within a 100-year floodplain area as indicated on the FEMA Map. The Cathodic data for the subject well has an elevation of 5753' and was drilled to 300', no groundwater was found. Therefore the groundwater depth is greater than 300'. There are eleven iWATERS data points located in the area as indicated on the TOPO Map. The hydro geologic analysis indicates the groundwater depth and the Nacimiento formation will create a stable area for this new location.

Hydrogeological Report for Jose Jaquez 1S

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it commformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones. Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207. Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230. Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p.

Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

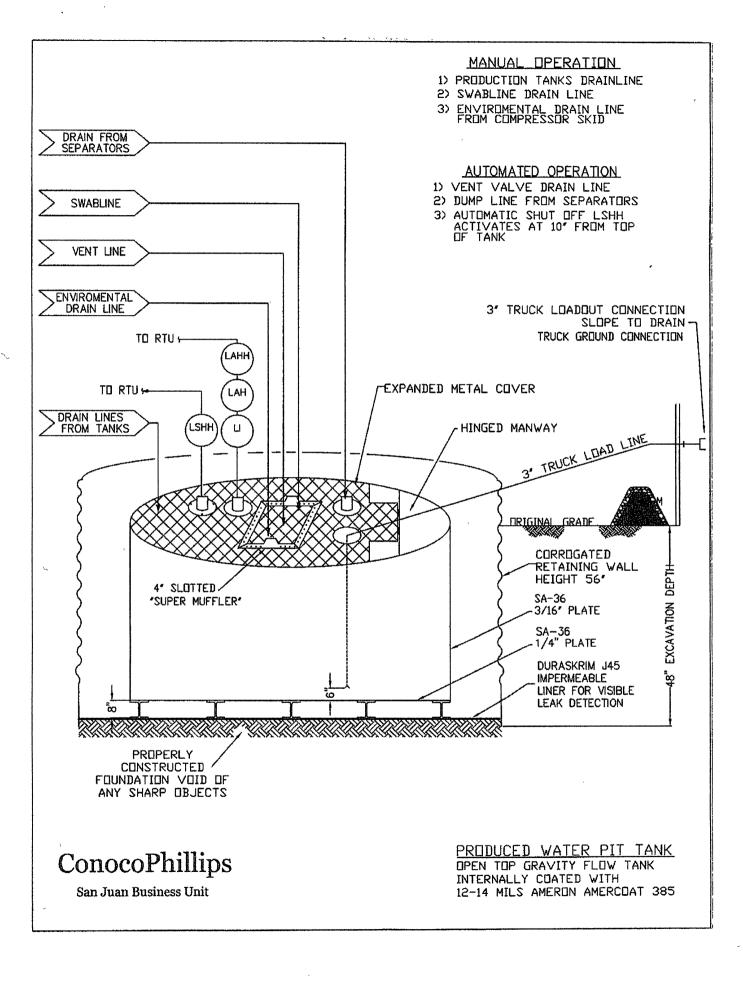
Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- The general specification for design and construction are attached in the BR document.



DURA-SKRIM®

180,1868145

PROPERTIES	TEST METHOD	J30BB		J36BB		J45BB	
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roll Averages
Appearance		Black/Black		Black/Black		Black/Black	
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (cz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Extrusion laminated with encapsulated tri-directional scrim reinforcement					
Ply Adnesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1"/Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1. Tensile Elongation @ Break % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
17 Tensile Elongation @ Reak % (ScrimiBreak)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength:	ASTM D 5884	75 lbf MD 75 lbf DD	97 (bf MD 90 (bf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
/Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature:		180° F	180° F	180° F	180° F	180° F	180° F
Minimum Use Temperature :-		-70° F	-70° F	-70° F	-70° F	-70° F	-70° F

MD = Machine Direction

DD = Diagonal Directions



Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

Sioux Falls, South Dakota

SALES OFFICE

RAVEN

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX **800-635-3456**

08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing haif, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERRED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain
 the integrity of the liner, liner system and secondary containment system to
 prevent contamination of fresh water and protect public health and environment.
 BR will accomplish this by performing an inspection on a monthly basis, installing
 cathodic protection, and automatic overflow shutoff devices as seen on the
 design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a belowgrade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- 1. BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the belowgrade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice