Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 2000

	November	
ease Serial No.		

SUNDRY NOTICES AND REPORTS ON WELLS   Do not use this form for proposals to drill or to re-enter an JAN 2004		NMSF078510  6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7: If Unit or CA/Agreement, Name and/or No.				
1. Type of Well			Est.	11.11. A	8. Well Name and No.		
Oil Well Gas Well Oth	er		Kar -		JACQUEZ 2S		
2. Name of Operator Contact: CHERRY HL		CHERRY HLAV E-Mail: hlavacl@b		1923	9. API Well No. 30-045-31905-00-X1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (ii Ph: 281.366.4 Fx: 281.366.0	1081	de)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 6 T31N R8W SESE 950FSL 815FEL				11. County or Parish, and State SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OI	F NOTICE, R	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
□ Notice of Intent	□ <sup>Acidize</sup>	□ Deeper	1	□ Produc	ction (Start/Resume)	□ Water Shut-Off	
_	☐ Alter Casing	□ Fractur	e Treat	□ Reclan	nation	☐ Well Integrity	
Subsequent Report	Casing Repair	_	onstruction	□ Recom	plete	⊠ Other Well Spud	
☐ Final Abandonment Notice	Change Plans	_	nd Abandon	-	orarily Abandon	wen spud	
	Convert to Injection	□ Plug B	ack	□ Water	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f MIRU Drilling Unit. Spud a 13 9 5/8", 32.30#, H-40 surface c @15.8 PPG w/1.18 cuft/sx Yie RAMS & CSG TO 250# LOW DRILL OUT CMT. DRILLED // CIRCULATION; TD'd INTERN w/330 sxs CLASS G CMT MIX 3.0% D79; FOLLOWED LEAL 30#/sx D48, 0.25#/sx D29, 29 250# LOW & 850# HIGH FOR DRILL OUT CMT. DRILLED // 3/4" CHOKE.	rk will be performed or provide operations. If the operation respandonment Notices shall be filtinal inspection.)  1/2" surface hole @02:00 sg to 144'. CMT w/210 Seld. Circ 20 bbls light CM & 850# HIGH; TEST 30 M & 83/4" HOLE; LOST TO MEDIATE HOLE @3158' C(ED @11.7 PPG YIELD 20 w/65 sxs TAIL CMT MIX & D20, 2% S-1 & 0.1% D4 & 30 MIN. TEST OK. PRE & 6 1/4" HOLE TO 3507' T	the Bond No. on fi sults in a multiple c ed only after all req 0 hrs. on 01/08/0 XS CLS G CMT T TO PIT. Displ MIN. TST OK. OTAL CIRC; MI. OTAL CIRC; MI. 03 cuft/sx + 0.2 ED @13.5 PPG 6. CIRC 20 bbl: SS TST AIR LI	le with BLM/I ompletion or ruirements, inc 04. Drilled 15 W/3% S-1 ace 10.2 bb X HIGHER & SET 7", 225% D29, 0 G W/5.7 GAL s TO SURF NES TO 15	BIA. Required secompletion in a luding reclamation to 150'. RU & + 1/4#/SX D2 bls & SD. PRE 20#, J-55 CS4. WTR, YIELE ACE. PRES: 00#.	subsequent reports shall be a new interval, a Form 316 ion, have been completed, ran 29 Mixed ES TST  LL TO 342' w/FULL G TO 3157'. CMT K D47, 0.2% D46 & D 1.26 cuft/sx + SURE TST CSG	filed within 30 days 0-4 shall be filed once and the operator has	
. , ,	Electronic Submission # For BP AMERICA	N PRODUCTION (	CO, sent to	the Farmingto	on .		
Common Name (Printed/Typed) CHERRY	nitted to AFMSS for proces				•		
Name (Frinted) Typed) CHERRY	HLAVA		itle AUTH	HORIZED RE	PRESENTATIVE		
Signature (Electronic S	Submission)		Date 01/19	9/2004			
	THIS SPACE FO	R FEDERAL	OR STAT	E OFFICE L	JSE		
Approved By ACCEPT	ED			INE GARCIA LEUM ENGIN		Date 01/21/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pers to any matter with	on knowingly in its jurisdict	and willfully to ion.	make to any department or	agency of the United	