District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance

Form C-141

Revised October 10, 2003

with Rule 116 on back side of form

Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company Burlington Resources, a wholly Contact Monica D. Johnson owned subsidiary of ConocoPhillips Company 3401 E. 30th St., Farmington, NM 87402 Address Telephone No. 505-326-9829 Quinn #4B Gas Well Facility Name Facility Type API # 30-045-30124 **Federal** Mineral Owner Federal NMSF-078511 Surface Owner Lease No. LOCATION OF RELEASE Feet from the North/South Line Feet from the East/West Line Unit Letter Section Township Range County R8W **T31N** 735' North 2330' 19 East San Juan В 36.88871° 107.71587° Latitude Longitude NATURE OF RELEASE Type of Release - Paraffin Volume of Release - 90 BBL Volume Recovered - 80 BBL Source of Release: Oil tank overflowed Date and Hour of Occurrence Date and Hour of Discovery 11/27/07 11/27/07 - 2:00 p.m. Was Immediate Notice Given? If YES, To Whom? Brandon Powell - OCD - via phone and email Mark Kelly - BLM - via email Monica D. Johnson Date and Hour - 11/28/07 - 4:00 p.m. By Whom? Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes ⊠ No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* A ConocoPhillips Company MSO (lease operator) discovered a paraffin spill of approximately 90 BBL at the Quinn #4B on the afternoon of 11/27/07, due to the oil tank overflowing. This occurred due to unexpected increased production, and because the pumping unit was turned on by someone without notification to the MSO. Even with the pumping unit running, there was very little oil production for the past four months. Upon discovery of the spill, the well was shut in. All spilled fluids remained within the bermed area, and a vacuum truck recovered 80 BBL from the bermed area and placed it back in the tank until it can be sold. Describe Area Affected and Cleanup Action Taken.* All spilled fluids remained within the bermed area and 80 BBL were recovered. The remaining impacted soils will be excavated, hauled to a commercial landfarm for remediation, and the excavated soils replaced with clean backfill. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Approved by District Supervisor: Branchon Panell For: Charlie Perrin Signature: Monica D. Johnson Printed Name: Approval Date: **Expiration Date: Senior Environmental Scientist** Title: E-mail Address: monica.johnson@conocophillips.com Conditions of Approval: Attached

Phone: 505-326-9829

11/28/07

Date: