<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

side of form

Revised October 10, 2003

Form C-141

Release Notification and Corrective Action

OPERAT							☐ Initial F	Report Final Report	
Name of Company ConocoPhillips Company							a D. Johnson		
Address 3401 E. 30 th St., Farmington, NM 87402					Telephone No. 505-326-9829				
Facility Name San Juan 32-8 Unit #265A					Facility Typ			API # 30-045-33761	
Surface Owner Federal Mineral Owner					r Feder	Federal Lease No. NMSF-079353		No. NMSF-079353	
LOCATION OF RELEASE									
Unit Letter	Section	Township	Range	Feet from the Nor	th/South Line	Feet from the	East/West Line	1 -	
С	14	T32N	R8W	1135'	North	1605'	West	San Juan	
Latitude36.98775°Longitude107.64825°									
NATURE OF RELEASE									
Type of Release – Produced water					Volume of Release – 5 BBL Volume Recovered – none				
Source of Release: Tank overflow								Date and Hour of Discovery 6/26/07 – 3:30 p.m.	
Was Immediate Notice Given?					If YES, To Whom?				
☐ Yes ☐ No ☒ Not Required					Brandon Powell – OCD – via email				
					Mark Kelly – BLM – via email				
By Whom? Monica D. Johnson					Date and Hour – 6/27/07 – 2:00 p.m.				
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.* A COPC MSO (lease operator) discovered a 5 BBL produced water spill at the San Juan 32-8 Unit #265A on 6/26/07. The water transfer pump had gone down due to high temperature,									
causing the produced water tank to overfill, and the high level tank alarm on the tank failed so did not shut down the									
systems and therefore, the produced water tank overflowed. All of the spilled fluids were contained within the berm.									
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, but none was									
recoverable, as it soaked in to the ground. For remediation, the soil will be raked. The cooling system on the pump									
and the high level tank alarm will be repaired.						RCVD JUL2'07			
						OIL CONS. DIV.			
								DIST. 3	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health									
								compliance with any other	
federal, state,	or local la	ws and/or reg	ulations.		1				
Signature: Maria ()					OIL CONSERVATION DIVISION				
INITYTUS LAMBON I									
					Approved by	Approved by District Supervisor: Brandon Towell Perrin			
Printed Name: Monica D. Johnson						*	00 and son	rowell Yerrin	
Title:	En	vironmenta	ıl Specia	alist ^	Approval Da	te: 7/2/07	Expiratio	n Date:	
F				aanhillina aan	Conditions	f Annroyal			
E-mail Addre	ess: <u>moni</u>	ca.jonnsor	i@cono	cophillips.com	Conditions o	ı Approvai:		Attached	
Date: 6	/27/07		Phone:	505-326-9829					

^{*} Attach Additional Sheets If Necessary