Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*	FOR APPROVED
(See other In-	OMB NO. 1004-013
structions on reverse side)	Expires: December 31, 19

	OMB NO. 1004-0137
	Expires: December 31, 1991
5.	LEASE DESIGNATION AND SERIAL NO.

CASING SIZE/GRADE WEIGHT, LB.FT, DEPTH SET (MD) 12 1/4" 1189 cu ft 189 cu ft				DEF	AKI	IAIEIAI	UF	INEIR	HER	UK		reverse side)			ecember 31, 1991	
VELL COMPLETION OR RECOMPLETION REPORT AND LOG* 16. TYPE OF COMPLETION 17. TYPE OF COMPLETION 18. T	•			В	UREA	U OF L	AND	MANAG	EMEN		- />r			0955		
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8. TYPE OF COMPLETION 1. TOPE OF OFFRATOR 2. NAME OF OFFRATOR 2. NAME OF OFFRATOR 3. ADDRESS NAME TELEPHORN RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHORN RO. 1. DOCATION OF WELL (Preport Scalator clearly and in accordance with any Style requirements) At long pool interval reported below 1. TOP GROW AREA At long pool interval reported below 1. SAFTER At long pool interval reported below 1. DATE SUED 1. DATE SUED SUED 1. DATE SUED SUED 1. DATE SUED SUED SUED SUED SUED SUED SUED SUE			=1101	OIL	T	GAS .			Т	JKI AND	LUG		J		LE ON THISE IN ME	
8. TYPE GEORGE HOW. 1. AND CORP COMPLETION. 1. AND CORP COMPLETION. 1. AND CORP COMPLETION. 1. AND CORP COMPLETION. 2. NAME OF OPERATOR. 2. BURLINGTON RESOURCES OIL & GAS COMPANY. 3. ADDRESS AND TECHNOLOGY. 3. DORS AND TECHNOLOGY. 3. DORS AND TECHNOLOGY. 3. DORS AND TECHNOLOGY. 4. A WINGLAND. 4. A WINGLAND. 5. OF BOX 4289, Faminington, NM 87499 (505) 328-9700. 9. BOX 4289, Faminington, NM 87499 (505) 328-9700. 9. BOX 4289, Faminington, NM 87499 (505) 328-9700. 10. DORS AND TECHNOLOGY. At loap prod. interval reported below. 15.45FSL, 1270' FELL. 14. PERMIT NO. 15. DATE SPUDDED 10. DATE TO REACHED 17. DATE COMPL. (Massly in part). 15. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 16. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 17. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 18. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE TO REACHED 17. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE COMPL. (Massly in part). 19. DATE SPUDDED 19. DATE COMPL. (Massly				AAELL	ш	WELL [3	J	J	100,0		7	' AM IO:	373 UN		NAME	
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2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 3. ADDRESS AND TELEPHORE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Bash 1 15 FELD AND FOOL OR WLDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Basin DK/Bash 1 15 FELD AND FOOL OR WLDCAT ALL OPERATOR OF WELL (Report location clearly and in accordance with any Stafe (equirements)? At board one of the provided interval reported below 15.45FSL, 1270* FELL 14. PERMIT ND DATE ISSUED 15. DATE SUDDED 16. DATE TO REACHED 17. DATE SUDDED 17. DATE SUDDED 18. SECTION OF WILL SUDDED 18. DATE SUDDED 18. SECTION OF WILL				X EN	L	BACK]		Other	070_5	<u></u>	votoo At		RM OR LEASE N	AME, WELL NO.	
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At top prod. Interval reported below 1545FSL, 1270° FELL Sec 36, T-27-N, R-9-W Sec 36, T	4. LOCATIO	N OF WELL	(Report	location cle	arly an					quirements)*	~~~~	ŽŽ.			<u> </u>	
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07-79-93 07-21-93 09-23-03 09-23-03 6161 GR 20. TOTAL DEPTH, MD 6TVD 21. PLUG, BACK T.D., MD 6TVD 22. IF MULTIPLE COMP HOW MANY' Jess MICHARY TOOLS CABLE TOOLS DRILLED BY JYES 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)' Jes 25. WAS DIRECTIONAL SURVEY MADE. FINITIATION OF THE LOSS RUN GROCK T.D. MD 6TVD 70 NO 27. WAS WELL CORED ROPCOLLOGIL 28. CASING RECORD (Report all strings set in well) 29. CASING SUECRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8. 578: 24.00 216' 12.14" 189 OJ ft 4.172" 11.6# 6676' 7.778" 2119 OJ ft 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) 328" 2019' 1 PERFORATION RECORD (Interval, size and number) 20.7.24.28.62.64,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,80.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.86.264,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.862.84,66.68,70.72.74,76.78,76.78,90.92. 40.72.42.862.84,66.68,7	45 5455 651	onen las	D. T. T.	5. DEAGUED		17 DATE	COME	DL (Poodus	to need \	<u> </u>	مرز اعراج توروز	MATIONIO (DE D	<u> </u>			
20. TOTAL DEPTH, MD 8TVD 21. PLUG, BACK T.D., MD 8TVD 22. FMULTIPLE COMPL. HOW MANY* 92. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 18. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CORED NO 28. TYPE ELECTRIC AND OTHER LOGS RUN GRI/CCL/CBL CASING RECORD (Report all strings set in well) 29. CASING SZEGRADE WEIGHT, LB_FT. DEPTH SET (MD) 11.6# 6676* 12.14* 11.6# 6676* 17.78* 2119 GU ft 29. LINER RECORD SIZE TOP (MD) SOUTH MICH SET (MD) 12.38* 22. ACID, SHOT, FRACTURE, CEMENTI SQUEEZE, ETC. 23. BYPE SET (MD) 23. TUBING RECORD SIZE TOP (MD) SIZE TOP (MD) SOUTH MICH SET (MD) 10. PACKER SET (MD) 10. PACKER SET (MD) 10. DEPTH INTERVAL (MD) 10. DEPTH SET (MD) 10. PACKER SET (MD) 10. DEPTH INTERVAL (MD) 10. DEPTH SET (MD) 10. DEPTH SET (MD) 10. PACKER SET (MD) 10. DEPTH INTERVAL		•			'				io proo. j	A COLUMN			KB, KI,	BK, E1C.)-	19. ELEV. CASINGHE	AD
6676' Jepsouttion interval, (s) of This Completion-Top, Bottom, Name (MD AND TVD)' Js. WAS DIRECTIONAL SURVEY MADE 7. WAS WELL CORED 8. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL/CBL 28. CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB.PT, DEPTH SET (MD) HOLE BIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8. 5/8: 24.0P 216' 12 1/4" 185 cu ft 4. 172" 11.0# 6676" 77/8" 2119 cu ft 1. ILINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2. JURISH RECORD (MINOL SIZE AND AND AND RECORD (MINOL) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1. PERFORATION RECORD (MINOL SIZE AND AND AND RECORD (MINOL) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3. ADMINITARION OF MATERIAL USED 960, 68, 70, 72, 74, 76, 76, 80, 82, 84, 86, 89, 99, 92, 94, 96 SPF., 32 Dia 30 Total Shots 4. PRODUCTION METHOD (Framas, gas lift, jumping-size and type of jump) FROQUCTION ARTE FIRST PRODUCTION PRODUCTION METHOD (Framas, gas lift, jumping-size and type of jump) FROQUCTION ARTE FIRST PRODUCTION PRODUCTION METHOD (Framas, gas lift, jumping-size and type of jump) FROQUCTION TO be sold 30. LINER RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD **CASING RECORD (MINOL) STATE (MD) TO be sold 30. LIST OF ATTACHMENTS NOR 31. LINER RECORD (MINOL) STATE (MD) TILE REGulatory, Assistant DATE **10/0246AN* 21 20'.94* **(See Instructions and Spaces for Additional Data on Reverse Side FARMINIGITON FIFE PARTICLE. **(See Instructions and Spaces for Additional Data on Reverse Side FARMINIGITON FIFE PARTICLE. **(See Instructions and Spaces for Additional Data on Reverse Side FARMINIGITON FIFE PARTICLE. **(See Instructions and Spaces for Additional Data on Reverse Side FARMINIGITON FIFE PARTICLE. **(See Instructions and Spaces for Additional Data on Reverse Side FARMINIGITON FIFE PARTICLE. **(See Instructions a					BACK T.				TIPLE CO	OMPL.,			ROTAR	RY TOOLS	CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (ND AND TVD)? 25. WAS SURRECTORAL SURRY MADE. No. 26. TYPE ELECTRIC AND CHER LOGS RUN 27. WAS WELL CORED ROCCASING RECORD (Report all strings set in well) 28. CASING RECORD (Report all strings set in well) 29. CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CREMENT, CEMENTING RECORD AMOUNT PULLED 8 5/8: 24.0# 216' 12.1/4" 189 cu ft 4 1/2" 11.6# 6676" 7.778" 2119 cu ft 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 10. PERFORATION RECORD (Interval, size and number) 4 1. PERFORATION RECORD (Interval, size and number) 50.7.4.2.8.6.2.6.4,6.6.6.8,70,72,74,76,78.80,82,84,86.88,90,92,94,96 807.2.4.2.8.6.2.6.4,6.6.68,70,72,74,76,78.80,82,84,86.88,90,92,94,96 10. SPP., 32 Dia 30 Total Shots 10. PRODUCTION METHOD (Floring) ges int, pumping—size and type of pump) FOOMing 33. ATE FIRST PRODUCTION PRODUCTION METHOD (Floring), ges int, pumping—size and type of pump) FOOMing 13. LINER RECORD 14. PERFORATION RECORD (Interval, size and number) 15. SI								<u>l</u>	HOW M	ANY*	DRI	LLED BY	,			
Perforation Record (interval, size and number) Survey Mose Soft Record (interval, size and number) Size Top (into) Bottom (into) Sacks Cement Screen (into) Sacks Cement			L (0) OF T	THE COMPLE	TION T	OD DOTT	201 11	AAAE (NAE) AA	10 T (0)		<u> </u>		yes	Inc. WAS DIDE	OTIONAL .	
26. TYPE ELECTRIC AND OTHER LOGS RUN GRICCL/CBL CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB,PT, DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 8 5/8: 24.0# 216' 12 1/4" 189 cu ft 4 1/2" 11.6# 6676' 77/8" 2119 cu ft 1 1.6# 6676' 77/8" 2119 cu ft 2 1.0 UNING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) PROFITCH (MD) SACKS CEMENT' SCREEN (MD) 2 3/8" 2019' 1 PERFORATION RECORD (Interval, size and number) 807, 24.28,62,64,66,68,70,72,74,76,78,80,82, 86,88,90,92,94,96 SPF., 32 Dia 30 Total Shots PRODUCTION METHOD (Flowing, gas Mit, pumping—size and type of pump) 33. ATE FIRST PRODUCTION 96-69, 30, 70,72,74,76,78,80,82, 84,86,89,92,94,96 Brady Sand, 15,500 SCF N2 34. DEPTH INTERVAL (MD) MATERIAL USED 96-30, 31,4" STATUS (Producing or shuk-in) 96-93-03 1 3/4" STATUS (Producing or shuk-in) 10W. TUBING PRESS. CASING RECORD (AMOUNT AND KIND OF MATERIAL USED 9-23-03 1 1 3/4" STATUS (Producing or shuk-in) 10W. TUBING PRESS. CASING RECORD (Interval, size and number) 100 L-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 100 SI 190 S	24. PRODUCT	ION INTERVA	iL (S) OF I	HIS COMPLE	: IION-I	OP, BOTT	JM, N	AME (MD AI	י(טעו טא.							
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IGNED FARMINGTON FIFE Regulatory Assistant DATE 10/03/04/N 2 1 2004 *(See Instructions and Spaces for Additional Data on Reverse Side FARMINGTON FIFE IN ASSISTANT	35. LIST OF A	TTACHMENTS												ACCEPTE	D EOD DEGGE	
*(See Instructions and Spaces for Additional Data on Reverse Side FARMINGTON FIFE IN DESIGN	36. I hereby ce	ertify that the fo		d attached inf	ormatic	n is comple	te and	correct as o	determine	d from all available	records			- OOLF (E	O FUR KECOR	Щ_
*(See Instructions and Spaces for Additional Data on Reverse Side ARMINGTON FIELD ASSESSED.	11	,		^					- 5.0. mar 10	a . a . a . a . a . a . a . a .	.,				Anti-	
*(See Instructions and Spaces for Additional Data on Reverse Side ARMINGTON FIELD ASSESSED.	SIGNED 4	10.11	0.5	Bos	-1	TIT:	LE	Regulato	ory Ass	istant			DATE	10/03/AN	212004	1.
(See Instructions and Spaces for Additional Data on Reverse Side FARMINGTON FIELD OFFICE (Section 1001, makes it a crime for any person knowingly and willfully to make to any department offactor of the				V	<u>~</u>								- B	J. 0. 0. 0. 0. 1. 4		#
	Title 18 U.S.	C. Section	1001 m	Se)* nakes it a	e Ins crime	i tructio for any r	ns a	and Spa	ces fo	or Additional	i Data ake to s	on Revers	e Side	erammingti	DN FIELD OFFICE	1

37. SUMMARY OF PORO drill-stem, tests, incl recoveries):	US ZONES: () uding depth i	38. GEOLOGIC MARKERS					
FORMATION	тор	воттом	DESCRIPTION, CONTENTS, ETC.		тор		
				NAME	MEAS. DEPTH	TRUE VERT, DEPTH	
			•	,		•	
Ojo Alamo	1125	1275'	White, cr-gr ss.				
Kirtland	1275'	1702'	Gry sh interbedded w/tight, gry, fine-gr ss.				
Fruitland	1702 '	1997'	Dk gry-gry carb sh, coal, grn silts, light-	Ojo Alamo	1125'	Ama-	
			med gry, tight, fine gr ss.	Kirtland	1275'		
				Fruitland	1702'		
Pictured Cliffs	1997'	2464'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1997'		
			•	Huerfanito Bent			
Huerfanito Benton:	ite*2464'	2893'	White, waxy chalky bentonite	Chacra	2893'		
Chacra	289 3'	3590'	Charles and the same of the sa		14. 12.11	* * * * * * * * * * * * * * * * * * *	
STEELS E. G.	2093	3360	Gry fn grn silty, glauconitic sd stone	Cliff House	3580'		
Cliff House	3580'	36601	w/drk gry shale	Menefee	3660'	•	
*	3300	3000	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout	4312'		
Menefee	3660'	4312'	Med-dark gry, fine gr ss, carb sh & coal	Mancos	4630'	•	
				Gallup	5445'		
Point Lookout	4312'	4630'	Med-light gry, very fine gr ss w/frequent	Greenhorn	6273'		
			sh breaks in lower part of formation	Graneros	6329'		
				Dakota	6426'		
Mancos	4630'	5445'	Dark gry ca rb sh.				
Gallup	5445'	6273'	Lt gry to brn calc carb micac glauc				
			silts & very fine gr gry ss w/irreg.interbed sh				
Greenhorn	62 73'	6329'	Highly calc gry sh w/thin lmst.				
Graneros	6329'	6426'	Dk gry shale, fossil & carb w/pyrite incl.				
Dakota	6426'	6676'	Lt to dk gry foss carb sl calc sl silty			•	
			ss w/pyrite incl thin sh bands clay & shale brea	aks			

^{*}Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)