

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-27350

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company BP America	Contact Donald Brooks
Address 200 Energy Court	Telephone No. (505) 326-9425
Facility Name Kernaghan B 7	Facility Type Gas Well

Surface Owner: Federal	Mineral Owner	Lease No. SF 078387-A
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LOCATION OF RELEASE

Unit Letter H	Section 30	Township 31N	Range 08W	Feet from the 1440	North/South Line North	Feet from the 1040	East/West Line East	County San Juan
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Produced Water (Coalbed Methane)	Volume of Release: 100 barrels	Volume Recovered: 100 barrels
Source of Release; Thief hatch of tank	Date and Hour of Occurrence 3/7/05 2:20 PM	Date and Hour of Discovery 3/7/05 2:20 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Denny Foust (Message)	
By Whom? Don Brooks	Date and Hour 3/7/05 4:35 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

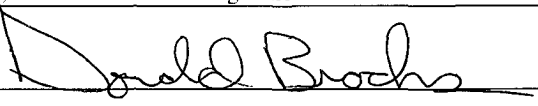
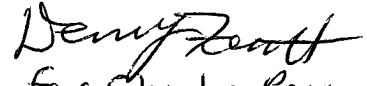
If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Triple S gauger arrived on location to find water in berm and coming out the top of the first of two tanks. The two tanks were equalized at the bottom, however the second tank only had 6.5 feet in it. the equalize line was plugged with pieces of the mist extractor from the separator. The ground had been previously saturated due to rains, so we calculated the 100 barrels spilled was all recovered. It was also discovered that the tank that ran over could not be gauged due to the way the steps and walkway were constructed. The tanks are being fixed so that they both can be easily gauged, and we are looking at other locations to confirm we do not have similar issues.

Describe Area Affected and Cleanup Action Taken.*

The ground had been previously saturated due to rains and had standing rainwater prior to the spill, so we calculated the 100 barrels spilled was all recovered.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Donald Brooks	Approved by District Supervisor:  for Charlie Penon, Actg.	
Title: Field Environmental Coordinator	Approval Date: 3/24/05	Expiration Date:
E-mail Address: brooks2@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/17/05 Phone: 326-9425		

* Attach Additional Sheets If Necessary

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