

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin
Address 2700 Farmington Ave, Bldg K, Ste. 1 Farmington, NM 87401	Telephone No. (505) 566-7954
Facility Name WF Federal 25 #2	Facility Type Gas Well

Surface Owner BLM	Mineral Owner	Lease No. NMNM 0207001
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	25	30N	14W	742	South	1306	East	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 10 bbl	Volume Recovered Approx 8 bbl
Source of Release Water Transfer Pump	Date and Hour of Occurrence 06/23/07, time unknown	Date and Hour of Discovery 06/23/07 at 1:45 PM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD JUL 10 '07 OIL CONS. DIV.
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse N/A	DIST. 3
If a Watercourse was Impacted, Describe Fully * N/A		

Describe Cause of Problem and Remedial Action Taken.* ☐ An XTO employee discovered a release on location. After investigation it was discovered that either the Murphy switch gauge or the time clock had apparently malfunctioned which meant the water transfer pump did not start up causing the tank to overflow. Approximately 10 barrels of produced water was released. The pumping unit was immediately shut down and the water transfer pump was started. A vac truck was dispatched to the location and approximately 8 barrels of water was recovered.

Describe Area Affected and Cleanup Action Taken * ☐ The water was contained within secondary containment, no water left location. The pumping unit was shut off while the water transfer pump was started and a vac truck was dispatched immediately. Vac truck recovered approximately 8 barrels of produced water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name Kim Champlin	Approved by District Supervisor <i>Frank Roll</i> For: <i>Charlie Perrin</i>	
Title: Environmental Assistant	Approval Date 7/10/07	Expiration Date
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval:	
Date: 07/03/07 Phone: 505-566-7954	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

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