

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API # 30-045-32310

OPERATOR

Initial Report

Final Report

Name of Company XTO Energy Inc.	Contact Lisa Winn
Address 2700 Farmington Ave, Bldg K, Ste. 1, Farmington, NM 87401	Telephone No. (505) 566-7942
Facility Name Stanolind Gas Com D #3	Facility Type Gas Well (Fruitland Coal)

Surface Owner BLM	Mineral Owner BLM	Lease No. NMSF078311
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	17	32N	12W	665	South	1800	West	San Juan

Latitude 36.980556 Longitude 108.120833

NATURE OF RELEASE

Type of Release Produced Water and Condensate	Volume of Release Approx 10 bbl	Volume Recovered Approx 10 bbl
Source of Release pit tank overfilled	Date and Hour of Occurrence 02/02/06, time unknown	Date and Hour of Discovery 02/02/06 at 9:30 am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken *☐ A transfer pump stopped due to high engine temperature, but the PC pump continued to operate causing the pit tank to fill and overflow. The liquids were contained within the cellar and were recovered by vacuum truck. It is estimated approximately 10 bbl of produced water overflowed from the tank and less than 0.25 bbl of the estimated volume was oil.

Describe Area Affected and Cleanup Action Taken. *☐ The water and oil was contained within the cellar around the pit tank. The spill was detected promptly and a vacuum truck was dispatched immediately to the site. Quick response resulted in an efficient recovery of water and no observed impact to the location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Lisa Winn</i>	OIL CONSERVATION DIVISION	
Printed Name: Lisa Winn	Approved by District Supervisor: <i>Wendy Kent</i> <i>for Charlie Perin</i>	
Title Environmental Specialist	Approval Date: 2/21/06	Expiration Date:
E-mail Address: Lisa_Winn@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 02/13/06 Phone: 505-566-7942		

* Attach Additional Sheets If Necessary

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