

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

APC 30-045-32826

OPERATOR

Initial Report Final Report

Name of Company BP America	Contact Kevin Hansford
Address 200 Energy Court	Telephone No. (505) 326-9279
Facility Name Atlantic BLS 4M	Facility Type Gas Well

Surface Owner: Federal	Mineral Owner	Lease No. NMSF080917
-------------------------------	---------------	-----------------------------

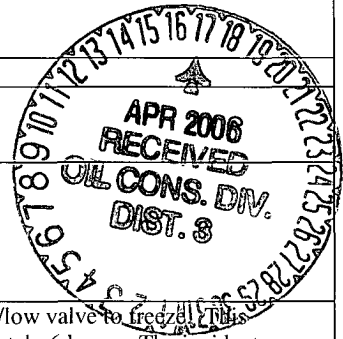
LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	5	30N	10W	930	South	2470	West	San Juan

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Gas	Volume of Release: 360 MCF	Volume Recovered: 0 MCF
Source of Release; blown rupture disc on separator.	Date and Hour of Occurrence 4/9/2006 11:00 PM	Date and Hour of Discovery 4/10/2006 5:00 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* The burners on the well blew out causing the seat on the high/low valve to freeze. This allowed pressure to build causing the rupture disc to blow on the separator. Gas was released to atmosphere for approximately 6 hours. The incident was discovered by a BP Optimizer while reviewing the morning report generated by our automation system. A BP Field Tech was immediately dispatched to the location to shut the well in and repair the separator. This is a new well with new equipment, so this incident is not maintenance related.

Describe Area Affected and Cleanup Action Taken.*
No clean up, as the blow was dry gas to atmosphere.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kevin Hansford</i>	OIL CONSERVATION DIVISION	
Printed Name: Kevin Hansford	Approved by District Supervisor: <i>Brandon Powell</i> For <i>Charlie Perrin</i>	
Title: Field Environmental Coordinator	Approval Date: <i>4-26-06</i>	Expiration Date:
E-mail Address: hanske@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 4/12/06	Phone: 326-9279	

* Attach Additional Sheets If Necessary

NDGF0611636363