

District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

API 30-045-34038

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100 Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Lunt FC #1	Facility Type Gas Well	
Surface Owner Federal	Mineral Owner	Lease No. NMNM09867A

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	05	30N	13W	2380	North	725	West	San Juan

Latitude 36.84294 Longitude 108.23469

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 80 bbl	Volume Recovered Approx 80 bbl
Source of Release Pit Tank	Date and Hour of Occurrence 11/25/07, time unknown	Date and Hour of Discovery 11/25/07 at 1:45 pm
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Henry Villanueva	
By Whom? Kim Champlin	Date and Hour 11/26/07 at approximately 9:15 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse NA RCVD DEC 12 '07	
If a Watercourse was Impacted, Describe Fully.* NA	OIL CONS. DIV. DIST. 3	
Describe Cause of Problem and Remedial Action Taken.* <input type="checkbox"/> An XTO Lease Operator reported a release on location. Upon investigation it was discovered that the high high tank alarm had shut down the pumping unit but failed to close the choke on the separator. This allowed the casing to continue producing causing the pit tank to over flow. The pit tank released an estimated 80 barrels of produced water into the pit cellar. All produced water was contained in the pit cellar and the ground was frozen allowing only a small amount if any produced water to be absorbed into the ground. The location was immediately shut in and a vac truck was dispatched. Approximately 80 barrels was recovered.		
Describe Area Affected and Cleanup Action Taken * The release was contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor. <i>Brandon Penell</i> For: <i>Charlie Perrin</i>	
Title: Environmental Representative	Approval Date 12-12-07	Expiration Date
E-mail Address: Kim_Champlin@xtoenergy.com	Conditions of Approval.	Attached <input type="checkbox"/>
Date: 12/07/07	Phone: 505-333-3100	

* Attach Additional Sheets If Necessary

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