<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Form C-141

Revised October 10, 2003

side of form

Release Notification and Corrective Action  Name of Company XTO Energy Inc.  Contact Kim (Champlin  Address #382 County Road 3100  Aztec, NM \$7410  Facility Name Lunt FC #1  Surface Owner Federal  Wineral Owner  LOCATION OF RELF-ASE  Until Letter Section Township Range Feet from the Feet from th	, , , , , , , , , , , , , , , , , , , ,													
Name of Company XTO Energy Inc.   Contact Kim Champlin	Release Notification and Corrective Action													
Address #382 County Road 3100 Aztec, NM \$7410 Facility Name Lunt FC #1 Facility Type Gas Well	APT 30-045-34038							OPERATOR			Report	$\boxtimes$	Final Report	
Facility Name   Lunt FC #1   Facility Type   Gas Well	Name of Company XTO Energy Inc.							Contact Kim Champlin						
Surface Owner Federal   Mineral Owner   Lease No. NMN09867A								Telephone No. (505) 333-3100						
Surface Owner Federal   Mineral Owner   Lease No. NMNM09867A								Facility Type Cas Well						
Location of Release   County								racinty type Gas wen						
Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   Country	Surface Owner Federal Mineral Owner							Lease No. NMNM09867A						
Latitude   36.84294   Longitude   108.23469														
Latitude 36.84294   Longitude 108.23469     NATURE OF RELEASE	Unit Letter	Section	Township	Range	Feet from the	North	/South Line	Feet from the	East/W	est Line County				
Type of Release Produced Water    Volume of Release Approx 80 bbl   Volume Recovered Approx 80 bbl	E	05	30N	13W	2380	North	<u>.                                    </u>	725	West		San Juan	San Juan		
Type of Release Produced Water    Volume of Release Approx 80 bbl   Volume Recovered Approx 80 bbl	<b>Latitude</b> 36.84294 <b>Longitude</b> 108.23469													
Type of Release Produced Water  Source of Release Pit Tank  Date and Hour of Occurrence 11/25/07, time unknown  Was Immediate Notice Given?  X Yes No Not Required  By Whom? Kim Champlin  Was a Watercourse Reached?  If YES, To Whom?  Henry Villanueva  By Whom? Kim Champlin  Was a Watercourse Reached?  If a Watercourse was Impacted, Describe Fully.*  NA  Describe Cause of Problem and Remedial Action Taken.* An XTO Lease Operator reported a release on location. Upon investigation it was discovered that the high high tank alarm had shut down the pumping unit but failed to close the choke on the separator. This allowed the casing to continue producing causing the pit tank to over flow. The pit tank released an estimated 80 barrels of produced water to be absorbed into the ground. The location was immediately shut in and a vac truck was dispatched. Approximately 80 barrels was recovered.  Describe A affected and Cleanup Action Taken.*  The release was contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.  The release vas contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.  The release vas contained within the pit cellar in release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releave the operator of lability should then operators have failed to adequately investigate and remediated contamination that pose a there, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIV														
Date and Hour of Occurrence   Date and Hour of Discovery   11/25/07 at 1:45 pm   If YES, To Whom?   Henry Villanueva   Henry	Type of Rele	ase Produ	ced Water		INAI			80 bbl	Volume	Recovered	Appro	ox 80 bbl		
Was Immediate Notice Given?    Sample														
By Whom? Kim Champlin  Was a Watercourse Reached?    Yes X No   No   Not Required   If YES, Volume Impacting the Watercourse   NA   RCUD DEC 12 '07	W Lower Lota Nation Cours?													
If Yes, X No  If a Watercourse was Impacted, Describe Fully.*  NA  OIL CONS. DIV. DIST. 3  Describe Cause of Problem and Remedial Action Taken.*□An XTO Lease Operator reported a release on location. Upon investigation it was discovered that the high high tank alarm had shut down the pumping unit but failed to close the choke on the separator. This allowed the casing to continue producing causing the pit tank to over flow. The pit tank released an estimated 80 barrels of produced water into the pit cellar. All produced water was contained in the pit cellar and the ground was frozen allowing only a small amount if any produced water to be absorbed into the ground. The location was immediately shut in and a vac truck was dispatched. Approximately 80 barrels was recovered.  Describe Area Affected and Cleanup Action Taken *  The release was contained within the pit cellar. A vac truck was used to recover the water from the pit cellar. An automation technician immediately made repairs and the well was returned to production. All notifications were made.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  OIL CONSERVATION DIVISION  Approved by District Supervisor. Render Period Division Division  Approved by District Supervisor. Render Period Date														
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Distrib  Dis	☐ Yes X No							NA RCVD DEC 12'07						
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Title: Environmental Representative Approval Date 2-12-07 Expiration Date	<b>,</b>						Approved by District Supervisor. Brundon Famel Pernin							
E-mail Address: Kim Champlin@xtocnergy.com Conditions of Approval.	Title: Environmental Representative													
	E-mail Address: Kim Champlin@xtocnergy.com						Conditions of Approval.							

Phone: 505-333-3100

12/07/07

Attached

<sup>\*</sup> Attach Additional Sheets If Necessary