

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED
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 Bureau of Land Management
 Farmington

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-23337

DHC No. DHC1797

Lease No. E2825-6

Well Name

San Juan 28-7 Unit

Well No.

#165M

 Unit Letter
I

 Section
16

 Township
T027N

 Range
R007W

 Footage
1760' FSL & 830' FEL

 County, State
**Rio Arriba County,
 New Mexico**

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

 RCVD FEB 8 '10
 OIL CONS. DIV.

DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

62 MCFD

47%

45%

MESAVERDE

71 MCFD

53%

55%

133

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 165M be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the fixed percentage based allocation. The fixed percentage based allocation was determined from basin-wide Dakota and Mesaverde yield maps.

FEB 05 2010

 APPROVED BY
 FARMINGTON FIELD OFFICE

DATE

2-5-10

TITLE

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