

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 01 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-079192

6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name
San Juan 28-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 28-6 Unit 123N

9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit A (NENE), 1305' FNL & 725' FEL, Section 16, T28N, R6W, NMPM

Bottomhole: Unit H (SENE), 2290' FNL & 435' FEL, Section 16, T28N, R6W, NMPM

30-039-30693

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD FEB 8 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

01/21/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4084' - Inter TD reached 1/22/10. Circ. hole & RIH w/ 96jts, 7", 23#, J-55 LT&C set @ 4069' w/ ST @ 3086'. 01/24/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 45sx (96cf-17bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 95sx (131cf-23bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbs FW & 108bbbs MW. Bump plug. Plug down @ 05:25hrs on 1/25/10. Open ST & circ 5bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs MW, 2bbbs FW. Pumped scavenger 20sx (60cf-11bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 375sx (799cf-142bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 121bbbs FW. Bump plug & close ST. Circ. 40bbbs cmt to surface. Plug down @ 10:34hrs on 1/25/10. RD cmt. WOC.

01/25/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3086'. PT 7" csg to 1500#/30min @ 2:00hrs on 1/25/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8207' (TD) TD reached 1/28/10. Circ. hole & RIH w/ 196jts total. 97jts, 4 1/2", 11.6#, L-80 LT&C and 99jts, 4 1/2", 11.6#, J-55 LT&C set @ 8202'. 1/29/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 10sx (30cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 290sx (574cf-102bbbs) Premium lite cmt w/ .3% dispersant, 1% FL-52, .25pps celloflakes, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 127bbbs FW. Bump plug. Plug down @ 15:26hrs on 1/29/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 21:30hrs on 1/29/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 2/1/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
Date
FEB 02 2010
FARMINGTON FIELD OFFICE
BY <u>T. Salazar</u>