

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 16, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3003930800
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name SAN JUAN 30-5 UNIT
8. Well Number 81P
9. OGRID Number 217817
10. Pool name or Wildcat BASIN DAKOTA / BLANCO MESAVERDE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator CONOCOPHILLIPS COMPANY
3. Address of Operator P.O. BOX 4289, FARMINGTON NM 87499
4. Well Location Unit Letter F : 1505' feet from the FNL line and 1550' feet from the FWL line Section 27 Township 030N Range 005W NMPM RIO ARRIBA County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6574' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **FIRST-DELIVERY 01/20/10** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is a new drill and was first-delivered on **01/20/10** and produced natural gas and entrained hydrocarbons of **17,802 MCF**. THIS WELL WAS DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 01/20/10, MV & DK FLOWING TOGETHER ON 01/26/10. FINISHED THE GAS RECOVERY COMPLETION 02/02/10.

TP: CP: Initial MCF: **17,802**

Meter No.: **81393**

Gas Co.: **WFS**

RCVD FEB 5 '10

OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tamra Sessions TITLE Staff Regulatory Tech DATE 02/04/10

Type or print name Tamra Sessions E-mail address: tamra.d.sessions@ConocoPhillips.com PHONE: 505-326-9834

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):