

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 15 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 790' FSL & 860' FWL, Section 27, T29N, R11W, NMPM

5. Lease Number
SF - 047020 - B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Garland B 1R

9. API Well No.
30-045-21732

10. Field and Pool

Fulcher Kutz PC
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> P&A
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A this well per the attached procedures and well bore schematics.

RCVD FEB 2 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 1/13/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 28 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

ConocoPhillips
Garland B #1R (PC)
P&A

Lat 36° 41' 30.012" N

Long 107° 59' 4.56" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Procedures

Coil Tubing Rig Procedure:

1. Hold safety meeting. Comply with all NMOCD, BLM and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rigs.
2. MIRU Coil Tubing Unit. Record tubing and casing pressures and record in Wellview
3. ND wellhead. NU BOP.
4. TOOH with the 1-1/2" coiled tubing. ND BOP. NU the wellhead.
5. Notify the Rig Superintendent that the coiled tubing is removed and ready for P&A.

P&A Rigless Procedure:

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of a steel tank to handle waste fluids circulated from the well and cement wash up.
2. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
3. MIRU. NU BOP. NU flow T and blooie line to flowback tank. NU injector.
4. Establish rate down 2-7/8" casing with 20 bbls water, record pump rate and pressure. Monitor bradenhead for flow. If no flow or blow, then pump 6 - 7/8" RCN balls in additional water and monitor pressure, rate and volumes pumped, to confirm perforations are taking water and there is not a casing leak. If the bradenhead flows water or there are other indications of a casing leak, then MO and RU pulling unit to use 1-1/4" IJ tubing workstring to plug this well.
5. Connect the pump line to the bradenhead valve. Load the BH annulus with water, note the volume. Pressure test the bradenhead annulus to 300#. If it tests, then continue to step 6. If the bradenhead annulus does not test, then set plug #1 in step 6, but displace to the appropriate depth with water down the 2-7/8" casing. After WOC, perforate at the appropriate depth. Establish circulation to surface out the bradenhead valve. Then circulate cement to fill the BH annulus to the surface, circulate cement out the bradenhead valve, shut in the casing and WOC.
6. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 1779' - Surface')**: Establish rate into PC perforations with water. Mix and pump total of 89 sx cement (long plug, 30% excess) and bullhead down the 2-7/8" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 79 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
7. ND cementing valves and cut off wellhead. Fill 2-7/8" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: GARLAND B #1R

APIT/UBM	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004521732	NEW MEXICO, GARLAND B #1R	FRUITLAND		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Graded Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tieing Hanger Distance (ft)		
5,512.00	5,522.00	10.00	5,522.00	5,522.00		

Well Config: - 30045217320000, 10/2/2009 11:03:43 AM

