Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

JAN 28 2010 5. Lease Serial No.

<b></b>	<b></b>			
SUNDRY	NOTICES A	AND REPO	ORTS ON	I WELLS

Do not use this abandoned well.	form for proposals to Use Form 3160-3 (APD	o drill or reenter an Land Mar Farmington Field of for such proposals.	0f ica	
SUBMIT IN TRIPL	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or N	
1 Gas Well Gas Well	8. Well Name and No.			
2. Name of Operator			South Bisti 18H-1	
ELM RIDGE EXPLORATION CO LLC			9. API Well No.	
3a Address		3b. Phone No. (include area code)	30-045-28381	
PO BOX 156 BLOOMFIELD NM 87413		505-632-3476 EXT 212	10. Field and Pool, or Exploratory Area	
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)			Bisti Lower Gallup	
2310 FNL x 990 FEL			11. County or Parish, State	
"H" Sec.18-T25N-R12W			San Juan County, NM	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclama		
X Subsequent Report	Casing Repair	New Construction Recomp	olete X Other Tbg Changed arily Abandon Out.	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Tempor Plug Back Water D		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved open	or recomplete honzontally, give will be performed or provide the erations If the operation results in andonment Notices shall be filed	subsurface locations and measured and true ve Bond No. on file with BLM/BIA Required a multiple completion or recompletion in a	proposed work and approximate duration thereof ertical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once ion, have been completed, and the operator has	
Elm Ridge Exploration Co Ll	C, has changed out 1	56 joints of 2 3/8" TBG on the	above well as follows:	
Tuesday, January 19, 2010:	MIRU Triple P 5, inspe	•	n hold safety meeting, change	

out 156 joints of 2 3/8" TBG due to paraffin build up. TBG depth changed from 5037' to 5047'. Wednesday, January 20, 2010: Inspect rig and closed loop system, hold safety meeting, pressure test to 1500 PSI for 30 plus minutes, tested good. Rig down and move off of location.

wt & grade of the?

RCVD FEB 2'10 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct	•	
Name (Printed/Typed)	Title	
Sharla Duggins	Production Assistant	
Signature holas yagin	e January 26, 2010	
// WHIS SPACE FOR	RIFEDERALIOR STATE USE	
Approved by	Title Date	
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

JAN 29 350