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Form 3160-5 (August 1999)					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000	
		NOTICES AND REPOR			5. Lease Serial/No. NMSF078095	
₹ Dab	o not use thi	s form for proposals to (II. Use form 3160-3 (APE	drill or to re-enter an	-	6. If Indian, Allottee o	r Tribe Name
				10770		
	IBMIT IN TRII	PLICATE - Other instruct	tions on reverse side.			ement, Name and/or No.
1. Type of Well Oil Well	ias Well 🔲 Oth	ıer	Eale	2004	18. Well Name and No. CASE B 1A	
Name of Operator BP AMERICA PI	RODUCTION		9. API Well No. 30-045-22836-0	00-C1		
3a. Address P. O. BOX 3092 HOUSTON, TX 77253			3b. Phone No. (include area cod Ph: 281.366.4491 Fx: 281.366.0700	n: 281.366.4491 BLANCO MV/ PC		
4. Location of Well	Footage, Sec., T		11. County or Parish,	and State		
Sec 5 T31N R11 36.93208 N Lat,		į	SAN JUAN CO	JNTY, NM		
12. (CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBN	MISSION		ТҮРЕ (OF ACTION		
Notice of Inten	t	☐ Acidize	Deepen	□ Producti	on (Start/Resume)	☐ Water Shut-Off
_		☐ Alter Casing	☐ Fracture Treat	☐ Reclama		■ Well Integrity
☑ Subsequent Report ☐ Final Abandonment Notice		☐ Casing Repair	☐ New Construction	□ Recomp		Other Workover Operation
		☐ Change Plans	Plug and Abandon	_	rily Abandon	
		Convert to Injection	□ Plug Back	□ Water D	isposal	
If the proposal is to Attach the Bond un following completion testing has been condetermined that the Menefee PayAd 09/26/2003 MIF run GR Log. TII shots / 32 holes 5420, 5437, 544 foam, & N2. RU	deepen directions der which the wo nof the involved upleted. Final All site is ready for f d RUSU Blow do H w/CIBP & se 5126, 5169, 44, RU & speaflowback line	ally or recomplete horizontally, in will be performed or provide a operations. If the operation resumment Notices shall be fill in the performent Notices shall be fill with the performent Notices and Section 1975. Sect	at details, including estimated start give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or reed only after all requirements, including the substance of the substan	sured and true version. Required subsecompletion in a nuding reclamation w/production .340 inch diam .72, 5384, 514 Brady sand, 72" choke & flov	rtical depths of all perting the quent reports shall be sew interval, a Form 316, have been completed, string. RU & steter, 165, 0% Quality	nent markers and zones. e filed within 30 days 60-4 shall be filed once

@ 5420'. C/O to CIBP set @ 5470'. DO CIBP. TIH & tag fill @ 5890'. C/O to PBTD @ 5949'. Circ hole clean. TOH. TIH w/production TBG & land @ 5706'. ND BOP. NUWH. RDMOSU. Rig released @ 12:30 hrs on 10/09/2003

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #25765 verified For BP AMERICA PRODUCTIO Committed to AFMSS for processing by MATT	N ČO.	sent to the Farmington	E)
Name (Printed/Typed	MARY CORLEY	Title	AUTHORIZED REPRESENTATIV	E
Signature	(Electronic Submission)	Date	12/04/2003	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By ACCEPTED			MATTHEW HALBERT PETROLEUM ENGINEER	Date 01/15/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.