

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 19 2010

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Four Star Oil & Gas Company

3a Address
11111 S. Wilcrest Dr C2203; Houston, TX 77099

3b Phone No (include area code)
(281) 561-3599

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Sec 23 T29N R12W SWNW / 1700' FNL 1050' FWL

5. Lease Serial No.
NM-014378

6. If Indian, Allottee, or Tribe Name

7 If Unit or CA Agreement Name and/or No

8 Well Name and No

H. J. Loe Federal B #2E

9 API Well No.

30-045-24554

10. Field and Pool, or Exploratory Area
Basin Dakota (71599)

11 County or Parish, State
San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☒ Production (Start/Resume)

☐ Water Shut-off

☒ Subsequent Report

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

First Production

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug back

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company would like to report that we have returned this well to production. We received about 2mcf the first day.

Should you have any further questions, please feel free to contact us at anytime.

12/4/07

RCVD FEB 24 '10

OIL CONS. DIV.

DIST. 3

SENT

2/1/10

14. I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Jennifer Duarte - 281-561-3599

Title

Regulatory Assistant

Signature

Date

1-Feb-10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOC

R/U WORKOVER RIG.

P/U ON ROD STRING AND REMOVED BRIDLE CLAMPS. LAND ROD STRING. REMOVED HORSE'S HEAD. ROLLED PUMPING UNIT WEIGHT IN THE DOWN POSITION AND LOCKED OUT THE PUMPING UNIT'S BRAKE HANDLE AND WEIGHTS. POOH WITH A 1 1/4" X 22' POLISH ROD, A 3/4" X 7/8" X-OVER ROD, A 2', 4', 6', 8' PONY ROD, A 7/8" X 8' PONY ROD WITH A 3/4" X-OVER, 238- 3/4" S-88 RODS, 12'-1 1/4" SINKER BARS, 7/8" X 3' STABILIZER BAR, AND A 2" X 1 1/4" X 14' X 14.3' INSERT PUMP (ROD PUMP HOLD DOWN INSERTS MISSING; LIGHT CORROSION AND SCALE NOTED ON SINKER BARS; FLUID LEVEL ACROSS 3/4 OF ROD STRING).

P/U A NEW 2" X 1 1/4" X 12' X 16' INSERT PUMP AND RIH ON ABOVE LISTED ROD STRING. SPACED OUT ROD STRING AND STROKED PUMP--GOOD PUMP ACTION (PUMPER ON LOCATION FOR VERIFICATION). INSTALLED WELL HEAD COMPONENTS. PRESSURE TESTED TUBING TO 500 PSI--HELD GOOD. RELEASED PRESSURE OFF TUBING.

ROTATED WEIGHTS ON PUMPING UNIT. INSTALLED HORSE'S HEAD AND BRIDLE (SPACE OUT PER PUMPER'S REQUEST).



HJ Loe B-2E

San Juan County, New Mexico

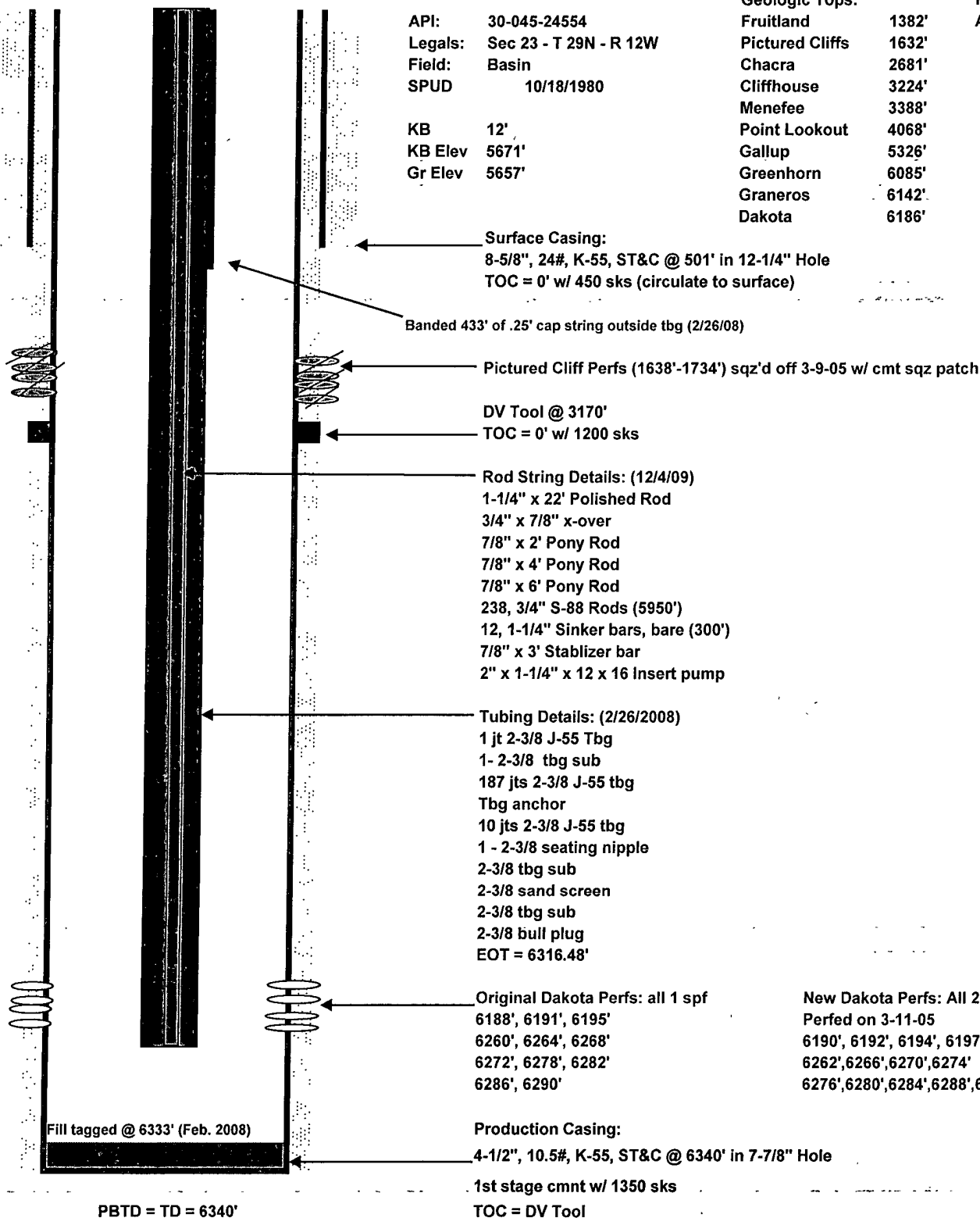
Current Well Schematic

API: 30-045-24554
Legals: Sec 23 - T 29N - R 12W
Field: Basin
SPUD 10/18/1980

KB 12'
KB Elev 5671'
Gr Elev 5657'

Geologic Tops:
Fruitland 1382'
Pictured Cliffs 1632'
Chacra 2681'
Cliffhouse 3224'
Menefee 3388'
Point Lookout 4068'
Gallup 5326'
Greenhorn 6085'
Graneros 6142'
Dakota 6186'

PU
American 160 w/ 74





Jennifer Duarte
Regulatory Assistant

Regulatory MCBU
Mid-Continent Business Unit
11111 S. Wilcrest C2303
Houston, Texas 77236
Tel 281-561-3599
Fax 281-561-3702
jduarte@chevron.com

February 18, 2010

RECEIVED

FEB 19 2010

Bureau of Land Management
Attention: Stephen Mason
Farmington Field Office
Farmington, NM 87401

Bureau of Land Management
Farmington Field Office

Re: Letter dated February 3, 2010

Dear Mr. Mason:

In response to your letter dated February 3, 2010, I had previously submitted a sundry stating that we had worked over the H.J. Loe Federal B #2E. The work was completed on December 4, 2009 and the well has had some production. However, due to surface and weather issues within the basin, we have had a challenge maintaining the production. We are still working on maintaining the production and will report back to you once it has stabilized. I have attached the previously submitted sundry, along with its attachments for your use and review. Should you have any questions or require additional information, please feel free to contact me at your convenience at 281-561-3599 or via email at jduarte@chevron.com or one of the engineers, Jarrod Sparks (281-299-8454) or Jim Micikas (505-333-1913).

Sincerely,


Jennifer Duarte