

RECEIVEDForm 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 05 2010

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS of Land Management

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-03153

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

392 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' ENL & 1520' ENL SENW SEC. 9 (E)-T26N-R11W N.M.P.M.

8. Well Name and No.

OR RANDEL #8

9. API Well No.

30-045-24788

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ WEST PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Reconnect☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/MHA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion at a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., intends to plug and abandon this well per the attached procedure. Please see also, the attached current wellbore diagram for additional information.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RCVD FEB 8 '10

OIL CONS. DIV.
DIST. 3Notify NMOCD 24 hrs
prior to beginning
operations14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REFINATORY ANALYST

Signature

Date 2/5/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L Salyers

Title

Petroleum Engineer

Date

2/5/2010

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 46

WFL.....
TUF.....

OH Randel #8

Location: 1,500' FNL & 1,520' FWL, Sec 9, T20N, R11W, San Juan County, NM
 API: 30-045-24788

PLUG AND ABANDONMENT PROCEDURE

Note All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOC D C-144 Cl F7 Closed-loop System Permit for the use of an approved steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOC D, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Round trip a 4-1/2" casing scraper to 0,250'; not a wireline gauge ring.
4. **Plug #1 (Dakota perforations and top, 6,250' – 6,150')**: PU and RIH with 4.5" cement retainer; set at 6,250'. Circulate well clean. Spot 12 sxs Class B inside casing above CR to isolate the Dakota interval. TOH
5. **Plug #2 (Gallup top, 5,400' – 5,300')**: PU and RIH with 4.5" cement retainer; set at 5,400'. Spot 12 sxs Class B cement balanced plug inside casing to isolate the Gallup interval. PUH.
6. **Plug #3 (Mesaverde top, 2,580' – 2,480')**: Spot 12 sxs Class B cement balanced plug inside casing to cover the Mesaverde top. PUH.
7. **Plug #4 (Pictured Cliffs and Fruitland tops, 1,700' – 1,425')**: PU and RIH with 4.5" cement retainer; set at 1,700'. Spot 25 sxs Class B cement balanced plug inside casing to cover the Pictured Cliffs and Fruitland tops. PUH.
8. **Plug #5 (Kirtland, Ojo Alamo tops and Casing shoe, 965' – 600')**: Spot 32 sxs Class B cement balanced plug inside casing to cover the Kirtland, Ojo Alamo, and casing shoe. PUH.
9. **Plug #6 (300' – Surface)**: Mix approximately 28 sxs and pump cement inside the 4-1/2" casing to the surface. Shut in well and WOC.
10. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tops:

Dakota	6,200'	Fruitland Coal	1,475'
Gallup	5,280'	Kirtland	850
Mesaverde	2,580'	Ojo Alamo	650'
Pictured Cliffs	1,720'	Csg shoe	914'

2/5/2010

CONDITIONS OF APPROVAL

Operator: XTO Energy Inc.
Lease No.: NMNM-03153
Well Name: OH Randel #8
Well Location: Sec.9, T26N, R11W; 1550' FNL & 1520' FWL

As a condition of approval, make the following modifications to the P&A procedure.

- 1.) Plug #2 Change the Gallup plug length from 5400'-5300' to **5400'-5230'**
- 2.) Plug#3 Change the Mesaverde plug length from 2580'-2480' to **2630'-2480'**
- 3.) Plug#4 Change the Pictured Cliffs/ Fruitland Coal plug length from 1700'-1425' to **1760'-1325'**

****Make sure the BLM has a witness on location prior to setting first plug.
505-599-8907**

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). **Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice.**

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" before seeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to detour vehicular travel. Access will be ripped to a minimum of 12" in depth and waterbarred prior to seeding. All erosion problems created by the development must be corrected prior to acceptance of release. Waterbars should be spaced as shown below:

% Slopes	Spacing Interval
Less than 20%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All water bars should divert to the downhill side of the road.

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required).

6. Notify Surfacing Managing Agency seven (7) days prior to seeding so that they may be present for that option.

7. The period of liability under the bond of record will not be terminated until the lease is inspected and the surface rehabilitation approved.

Other SMA's may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.