UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

1. Type of Well: Gas 2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address and Phone No. of Operator: P. O. Box 4289, Famington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T. R. U: FOOTAGE: 1370 FSL & 1295 FWL S: 21 T: 028N R: 006W U: L 10 Feb and Pool: S: 21 T: 028N R: 006W U: L 11 County and State: RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent Recompletion Change of Plans X Subsequent Report Plugging Back New Constructing Abandonment Casing Repair Non-Routine Fracturing Abandonment Altering Casing Water Shut Off X Other-First Delivery Conversion to Injection 13. Describe Proposed or Completed Operations This well was first delivered on 12/17/2009 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE MV 12/17/09, MV & DIST. 3 TP: CP: Initial MCF: 13346 RCOVERY COMPLETION 12/24/09. 14. I Hereby certify that the foregoing is true and correct. Signed Turner Species of Federal or State Office Use) APPROVED BY: Title: Date: CONDITION OF APPROVAL, if any: 5. Lease Number: 6. If Indian, allotee or tribe Name: 7. Unit Agreement Name	USE AFFLICATION FOR FERIVITI - 101 SE	ucii proposais.		JAN 04 2010	
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address and Phone No. of Operator: P. O. Box 4289, Farmington. NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1370 FSL & 1295 FWL S: 21 T: 028N R: 008W U: L 10. Field and Pool: DK: BASIN-DAKOTA MV - BLANCO:MESAVERDE 11. County and State: RIO ARRIBA, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent Notice of Intent Recompletion Abandonment Abandonment Abandonment Abandonment Abandonment Recompletion This well was first delivered on 12/17/2009 and produced natural gas and entrained hydrocarbons. Notes: THIS WELL DELIVERED THROUGH GAS RECOVERY COMPLETION. STARTED SELLING ON THE RM 12/17/09, MV & DIST. 3 The CP: Initial MCF: 13346 RCUD FEB 18 10 Meter No.: 81180 Gas Co.: WFC Proj Type:: GAS RECOVERY COMPLETION 14. I Hereby certify that the foregoing is true and correct. Signed Time Space for Federal or State Office Use) APPROVED BY: Title: Date: JAN 0.5-2010 CONDITION OF APPROVAL, if any:	1. Type of Well:		5. Lease Number:	ترومين دري تحدي درسانات	
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