

District I - (505) 393-6161

P.O. Box 1940

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 South First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

# State of New Mexico

## Energy Minerals and Natural Resources Department

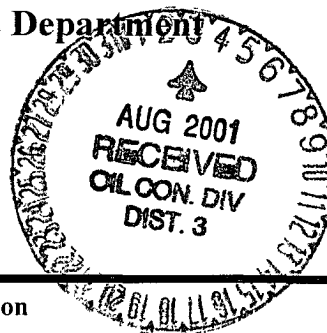
### Oil Conservation Division

2040 South Pacheco Street

Santa Fe, New Mexico 87505

(505) 827-7131

Form C-141  
Originated 2/13/97



Submit 2 copies to:  
Appropriate District  
Office in accordance  
with Rule 116.

#### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report

☒ Final Report

Name:	Burlington Resources	Contact:	Bruce Gantner
Address:	P.O. Box 4289 Farmington NM 87499	Telephone No.:	
Facility Name:	CURRENT	Facility Type:	Gas Well

Surface Owner:	FEE	Mineral Owner:	FEE	Lease Number:	FEE
----------------	-----	----------------	-----	---------------	-----

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet From the	North/South Line	Feet From the	East/West Line	County:
G	11	030N	011W	1750	North	1450	East	San Juan

#### NATURE OF RELEASE

Type of Release:	Produced Water from bottom of Condensate Tank	Volume of Release:	15 BBLs.	Volume Recovered:	0 BBLs.
Source of Release:	Pinhole leak at bottom of condensate tank	Date and Hour of Occurrence:	07/31/2001 7:00:00 AM	Date and Hour of Discovery:	08/01/2001 2:15:00 AM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If Yes, To Whom?	Denny Foust		
By Whom?	Bruce Gantner	Date and Hour:	08/01/2001 3:35:00 P		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	0		

If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessary)

Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If Necessary)

A pinhole leak developed in the condensate tank for this well between the last time it was gauged on 6/26/01 and the most recent gauging on 7/31/01. The contract lease operator discovered the loss of fluid when comparing his recent tank gauge reading to the previous reading made by another lease operator. He ran a fluid check on his gauge line and determined that the released fluids were all water as there was 4 inches of water remaining in the tank. No remedial action is needed as the produced water has evaporated for the most part and remained within the bermed area. *Repaired tank*

Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necessary)

The leaked fluids remained within the berm surrounding the tank.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Bruce A. Gantner</i>	OIL CONSERVATION DIVISION	
Printed Name:	Bruce A. Gantner	Approved by:	<i>Denny Foust</i>
Title:	Environmental Representative	District Supervisor:	<i>for Frank Chavez</i>
Date:	Phone: (505) 326-9841 or 326-9842	Approval Date:	8/03/01
		Expiration Date:	
		Conditions of Approval:	Attached: <input type="checkbox"/>

N DG F 0121556460