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PRODUCTION ALLOCATION FORM

FEE 03 2010
Bureau of Land Management
Farming (Revised: March 9, 2006)

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Regulatory
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Well File

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-07102

DHC No. DHC1546

Lease No. SF079298B

Well Name
San Juan 28-7 Unit

Well No.
#125

Unit Letter M	Section 12	Township T027N	Range R007W	Footage 990' FSL & 1190' FWL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD FEB 12 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	86 MCFD	36%		43%
MESAVERDE	151 MCFD	64%		57%
	237			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 125 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD