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ConocoPhillips

PRODUCTION ALLOCATION FORM

Bureau of Land Management
Farmington New Mexico

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

FEB 03 2010

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009
API No. 30-039-20588
DHC No. DHC564AZ
Lease No. NMSF078498

Well Name
San Juan 28-7 Unit

Well No.
#135

Unit Letter M	Section 27	Township T028N	Range R007W	Footage 800' FSL & 800' FWL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	66 MCFD	43%		25%
MESAVERDE	89 MCFD	57%		75%
	155			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 135 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD