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# PRODUCTION ALLOCATION FORM

 FEB 03 2010  
 Bureau of Land Management  
 Farmington Field Office

 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

 Commingle Type  
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion  
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/23/2009

API No. 30-039-21936

DHC No. DHC119AZ

Lease No. SF078417

 Well Name  
 San Juan 28-7 Unit

 Well No.  
 #022A


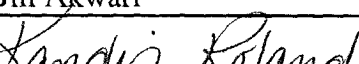
Unit Letter J	Section 17	Township T028N	Range R007W	Footage 1940' FSL & 1690' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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 RCVD FEB 17 '10  
 OIL CONS. DIV.  
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	185 MCFD	95%		100%
PICTURED CLIFFS	9 MCFD	5%		0%
	194			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 22A be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Based on existing offset production, shallow zones do not make any oil. All oil will be allocated to the parent formation.

APPROVED BY	DATE	TITLE	PHONE
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NMOC