

ConocoPhillips

PRODUCTION ALLOCATION FORM

RECEIVED

FEB 03 2010

 Bureau of Land Management
 Farmington

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

Status:

 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Date: 1/25/2010

API No. 30-039-23199

DHC No. DHC1449AZ

Lease No. NMSF078995

 Well Name
 San Juan 31-6 Unit

 Well No.
 #44

Unit Letter H	Section 29	Township T031N	Range R006W	Footage 2425' FNL & 1020' FEL
------------------	---------------	-------------------	----------------	----------------------------------

 County, State
 Rio Arriba County,
 New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

38 MCFD

17%

17%

MESAVERDE

190 MCFD

83%

83%

228

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 31-6 Unit 44 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE


PHONE

Joe Henth

2-8-10

Geo

599-6365

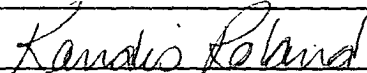
 X 

1/25/10

Engineer

505-599-4076

Bill Akwari

 X 

1/25/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOC