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PRODUCTION ALLOCATION FORM

FEB 05 2010
Bureau of Land Management
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009
API No. 30-039-26692
DHC No. DHC343AZ
Lease No. SF-078496

Well Name
San Juan 28-7 Unit

Well No.
#189F

Unit Letter G	Section 35	Township T028N	Range R007W	Footage 2460' FNL & 2280' FEL	County, State Rio Arriba County, New Mexico
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Completion Date
Test Method
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐
RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	117 MCFD	45%		36%
MESAVERDE	143 MCFD	55%		64%
	260			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 189F be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMOC