

RECEIVED



# PRODUCTION ALLOCATION FORM

FEB 05 2010

Bureau of Land Management  
Farrington Field Office
 Distribution:  
 BLM 4 Copies  
 Regulatory  
 Accounting  
 Well File  
 Revised: March 9, 2006

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/30/2009

API No. 30-039-26694

DHC No. DHC346AZ

Lease No. SF078496-A

Well Name

San Juan 28-7 Unit

Well No.

#225F

Unit Letter  
BSection  
34Township  
T028NRange  
R007WFootage  
740' FNL & 2170' FELCounty, State  
Rio Arriba County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐
 RCVD FEB 17 '10  
 OIL CONS. DIV.  
 DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

203 MCFD

78%

62%

MESAVERDE

58 MCFD

22%

38%

261

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 225F be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

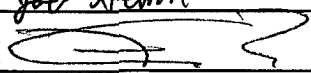
PHONE

Joe Hewitt

2-11-10

Geo

599-6365

X 

1/8/10

Engineer

505-599-4076

Bill Akwari

X 

12/30/09

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD