
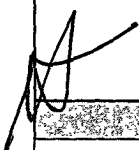
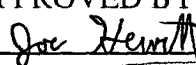
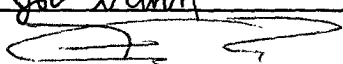
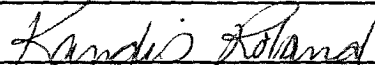


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					FEB 03 2010 Bureau of Land Management Farmington Field Office	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
PRODUCTION ALLOCATION FORM					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input type="checkbox"/> RECOMPLETION <input checked="" type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 12/23/2009 API No. 30-039-26697 DHC No. DHC341AZ Lease No. SF078496	
Well Name San Juan 28-7 Unit					Well No. #133F	
Unit Letter O	Section 35	Township T028N	Range R007W	Footage 295' FSL & 2390' FEL	County, State Rio Arriba County, New Mexico	
Completion Date 		Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3				
FORMATION DAKOTA	GAS 190 MCFD	PERCENT 74%	CONDENSATE	PERCENT 72%		
MESAVERDE	67 MCFD	26%		28%		
	257					
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 133F be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.						
APPROVED BY		DATE		TITLE		PHONE
		2-11-10		Geo		599-6365
X 		11/8/10		Engineer		505-599-4076
Bill Akwari						
X 		12/23/09		Engineering Tech.		505-326-9743
Kandis Roland						

NMOCB