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ConocoPhillips

PRODUCTION ALLOCATION FORM

FEB 03 2010
Bureau of Land Management
Farmingington Field Office
Revised: March 9, 2006

Distribution:
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Regulatory
Accounting
Well File

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009
API No. 30-039-26698
DHC No. DHC351AZ
Lease No. SF078496 78972

Well Name
San Juan 28-7 Unit

Well No.
#181F

Unit Letter K	Section 3	Township T027N	Range R007W	Footage 2200' FSL & 1400' FWL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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RCVD FEB 17 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	128 MCFD	70%		60%
MESAVERDE	54 MCFD	30%		40%
	182			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 181F be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	2-11-10	Geo	599-6365
X <i>[Signature]</i>	11/8/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/29/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD