

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

RECEIVED
Bureau of Land Management
FEB 22 2010
Farmington Field Office

5 Lease Serial No
NMSF - 078096

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

Well Name and No.

Mudge B 20

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

8 API Well No.

30-045-13208

3a Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Dakota & Blanco MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL 1650' FEL SWNE Sec 8 T 31N & R 11W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Chng Allocation to %
☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal **DHC 1642 AZ**
☐ Convert to Injection ☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide
the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form
3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final
inspection

After review of production BP request permission to change from subtraction method to percent allocation.

DK 19%, MV 81%

Please see attached methodology used to determine split.

**RCVD FEB 24 '10
OIL CONS. DIV.**

DIST. 3

DHC 1642 AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date **02/17/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hewitt

Title **Geo**

Date **2-23-10**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
Certify that the applicant holds legal or equitable title to those rights in the subject
lease which would entitle the applicant to conduct operations thereon.

Office **FED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Mudge B #20					
3004513208		Ownership	Diverse		
Monthly Gas Production (mcf)					
	Month	Mesaverde	Dakota	Mesaverde %	Dakota %
2007	Jan	0	1586	0%	100%
	Feb	0	1545	0%	100%
	Mar	0	1665	0%	100%
	Apr	0	1478	0%	100%
	May	0	1608	0%	100%
	Jun	0	1734	0%	100%
	Jul	0	249	0%	100%
	Aug	0	0	0%	0%
	Sep	1374	258	84%	16%
	Oct	13248	1495	90%	10%
	Nov	7834	1060	88%	12%
	Dec	6849	1016	87%	13%
2008	Jan	2551	2552	50%	50%
	Feb	3380	3381	50%	50%
	Mar	2597	2598	50%	50%
	Apr	2790	2790	50%	50%
	May	6046	854	88%	12%
	Jun	4915	763	87%	13%
	Jul	5043	770	87%	13%
	Aug	4498	699	87%	13%
	Sep	4353	705	86%	14%
	Oct	5075	813	86%	14%
	Nov	5451	836	87%	13%
	Dec	5425	846	87%	13%
2009	Jan	4627	786	85%	15%
	Feb	2842	648	81%	19%
	Mar	4875	785	86%	14%
	Apr	3254	605	84%	16%
	May	4223	1294	77%	23%
	Jun	8017	1452	85%	15%
	Jul	6600	1424	82%	18%
	Aug	5744	1494	79%	21%
	Sep	4812	1203	80%	20%
	Oct	4534	1133	80%	20%
	Nov	3969	1230	76%	24%
	Dec	4444	1296	77%	23%
Last producing months stable percentage				81%	19%
Recommend using this allocation					