

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

**RECEIVED**

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 Bureau of  
Farming

 Distribution:  
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Accounting  
Well File  
and Man. Revised March 9, 2006

Status:

 PRELIMINARY ☐

 FINAL ☒

 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/31/2009

API No. 30-045-23146

DHC No. DHC1345

Lease No. NM03567

Well Name

Gage

Well No.

#3

Unit Letter

G

Section

20

Township

T030N

Range

R010W

Footage

1830' FNL &amp; 1795' FEL

County, State

 San Juan County,  
New Mexico

Completion Date

Test Method

 HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

50 MCFD

PERCENT

30%

CONDENSATE

PERCENT

9%

MESAVERDE

116 MCFD

70%

91%

166

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Gage 3 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

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