

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No 1004-012
Expires July 31, 2009

RECEIVED
FEB 22 2010
Bureau of Land Management
Farmington Field Office

5. Lease Serial No	Fee Well
6. If Indian, Allottee or tribe Name	
7. If Unit or CA/Agreement, Name and/or No	
8. Well Name and No.	Heath Gas Com J 1E
9. API Well No.	30-045-23726
10. Field and Pool, or Exploratory Area	Dakota & Mesaverde
11. County or Parish, State	San Juan County, New Mexico

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Cherry Hlava	
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4081
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 1040' FWL NWNW Sec 09 T29N & R09W	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP request permission to change the allocation method from subtraction method to a percentage based on previous months production. The new allocation is DK 28% & MV 72%

DHC 446AZ 6/25/2001

**RCVD FEB 24 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **02/19/2010**

ACCEPTED FOR RECORD

FEB 23 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Joe Hlava</i>	Title Geo	Date 2-23-10
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Heath Gas Com J 1E						
3004523726		Same Ownership				
Monthly Gas Production (mcf)						
		Dakota	Mesaverde	Dakota %	Mesaverde %	
2009	Aug	966	2945	25%	75%	
	Sep	895	2505	26%	74%	
	Oct	952	2646	26%	74%	
	Nov	968	2296	30%	70%	
	Dec	1042	2255	32%	68%	
Last 5 producing months stable percentage				28%	72%	