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Bureau of Land Management
Farming
Status

PRODUCTION ALLOCATION FORM

PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 12/29/2009

API No. 30-039-20718

DHC No. DHC1795AZ

Lease No. SF03521

Well Name

San Juan 28-7 Unit

Well No.

#185

Unit Letter
MSection
17Township
T027NRange
R007WFootage
990' FSL & 1025' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD FEB 12 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	42 MCFD	63%		74%
MESAVERDE	24 MCFD	37%		26%
	66			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 185 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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NMCCD