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ConocoPhillips

PRODUCTION ALLOCATION FORM

Bureau of Land Management
Fort Worth Field Office

FEB 05 2010

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 12/30/2009

API No. 30-045-08659

DHC No. DHC1674

Lease No. NM020503

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐ DIST 3

Well Name

Federal

Well No.

#10

Unit Letter
OSection
1Township
T029NRange
R011WFootage
990' FSL & 1600' FEL

County, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	111 MCFD	50%		62%
MESAVERDE	109 MCFD	50%		38%
	220			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Federal 10 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Lenth</i>	2-9-10	Geo	599-6365
X <i>[Signature]</i>	1/8/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/30/09	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD