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Bureau of Land Management
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Regulatory
Accounting
Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☒ LIST 3

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 1/22/2010

API No. 30-039-21263

DHC No. DHC3266

Lease No. NM03040A

Well Name

San Juan 29-6 Unit

Well No.

#70A

Unit Letter
ESection
29Township
T029NRange
R006WFootage
1490' FNL & 850' FWLCounty, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

103 MCFD

82%

100%

FRUITLAND COAL

22 MCFD

18%

0%

125

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 29-6 unit 70A to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

PHONE

X  2-8-10
1/22/10

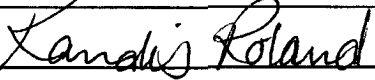
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