

RECEIVED

FEB 05 2010
 Bureau of Land Management
 Farmington Field Office
 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
 PRELIMINARY ☐
 FINAL ☒
 REVISED ☐

Date: 12/30/2009

API No. 30-039-21649

DHC No. DHC2332

Lease No. SF 078417

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-7 Unit

Well No.

#246

Unit Letter
P

Section
7

Township
T028N

Range
R007W

Footage
1150' FSL & 245' FEL

County, State
Rio Arriba County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD FEB 17 '10
 OIL CONS. DIV.
 DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	35 MCFD	14%		16%
MESAVERDE	223 MCFD	86%		84%
	258			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 246 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hermit</i>	2-12-10	GED	599-6265
X <i>[Signature]</i>	1/8/10	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	12/30/09	Engineering Tech.	505-326-9743
Kandis Roland			

OPERATOR