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ConocoPhillips

PRODUCTION ALLOCATION FORM

 Bureau of Land Management
 Farmington Field Office

 Distribution:
 BLM 4 Copies
 Regulatory
 Accounting
 Well File
 Revised: March 9, 2006

FEB 05 2010

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Date: 12/31/2009

API No. 30-045-07349

DHC No. DHC1885

Lease No. SF077106

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Well Name

Lackey B LS

Well No.

#16

Unit Letter
BSection
20Township
T028NRange
R009WFootage
1180' FNL & 1460' FELCounty, State
San Juan County,
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

DAKOTA

22 MCFD

40%

25%

MESAVERDE

33 MCFD

60%

75%

55

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Lackey B LS 16 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

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