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PRODUCTION ALLOCATION FORM

FEB 03 2010

Bureau of Land Management
Farmington Field Office

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY
FINAL
REVISED

Date: 1/25/2010

API No. 30-045-25314

DHC No. DHC1904

Lease No. NM04202

Well No.
#1

Commingle Type
SURFACE DOWNHOLE

Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLED

Well Name
Jackson Com

Unit Letter O	Section 9	Township T028N	Range R009W	Footage 400' FSL & 1790' FEL	County, State San Juan County, New Mexico
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Completion Date: *1/25/10* Test Method
HISTORICAL FIELD TEST PROJECTED OTHER



FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	50 MCFD	43%		36%
MESAVERDE	67 MCFD	57%		64%
	117			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jackson Com 1 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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