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# PRODUCTION ALLOCATION FORM

FEB 03 2010

Bureau of Land Management  
Farmington Field Office
 Distribution:  
 BLM 4 Copies  
 Regulatory  
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 Well File  
 Revised: March 9, 2006

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Date: 1/25/2010

API No. 30-045-25314

DHC No. DHC1904

Lease No. NM04202

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLED ☐

Well Name

Jackson Com

Well No.

#1

Unit Letter

O

Section

9

Township

T028N

Range

R009W

Footage

400' FSL &amp; 1790' FEL

County, State

San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

FORMATION

DAKOTA

GAS

50 MCFD

PERCENT

43%

CONDENSATE

PERCENT

36%

MESAVERDE

67 MCFD

57%

64%

117

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jackson Com 1 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE


Joe Herroth

2-9-10

Geo

599-6065

X



1/25/10

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

1/25/10

Engineering Tech.

505-326-9743

Kandis Roland

NMOC