

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

1. Type of Well:

Gas

2. Name of Operator:

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address and Phone No. of Operator:

P. O. Box 4289, Farmington, NM 87499
(505) 326-9700

4. Location of Well, Footage, Sec. T, R, U:

FOOTAGE: 1134' FSL & 2353' FEL
S: 10 T: 030N R: 012W U: O

5. Lease Number:

FEE

6. If Indian, allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

BLANCO 30-12 100S

9. API Well No.

3004534802

10. Field and Pool:

FRC - BASIN CB::FRUITLAND COAL

11. County and State:

SAN JUAN, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut Off
	<input checked="" type="checkbox"/> Other-Water Disposal	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

This well was first delivered on 7/23/2009 and produced natural gas and entrained hydrocarbons.

Notes: COMPLYING WITH ON SHORE ORDER 7.

TP: 168 CP: 171 Initial MCF: 499

Meter No.: 88737

Gas Co.: WFC



14. I hereby certify that the foregoing is true and correct.

Signed

Tamra Sessions
Tamra Sessions

Title: Staff Regulatory Tech.

Date: 2/23/2010

(This Space for Federal or State Office Use)

APPROVED BY:

Title:

Date:

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements.

accepted for record. BHM apvl p.2 B

Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Tuesday, February 23, 2010

Application to dispose of water off lease into approved Water Disposal Facilities.

LEASE NUMBER FEE

1. See attached sundry and letter for the following well within this lease.

Well Name: BLANCO 30-12 100S

Legal Location of Well: (Unit 0 , Section 10 , Township 030N , Range 012W)

API Number: 3004534802

Estimated daily production per well: 499 MCF

Name of facility or well name and number where disposed:

2. Storage facility information and transportation information.

For conventional wells, the water is stored in the steel pits or tanks on each location. The Well Operator and trucking companies have set up trucking schedules for each location. The trucking company follows this schedule and occasionally may be called by the Operator to pull a load earlier if needed. For non-conventional wells, the water is piped to the SWD.

3. Disposal facilities are on file at the BLM.

4. Location of Disposal Facility.

MCGRATH 4 SWD

Located in:

(Unit B , Section 34 , Township 030N Range 012W)

In all cases where the primary disposal well is down for repairs or capacity limits, water will be trucked to either Vasaly, Basin Disposal or Agua Moss. Both facilities are approved commercial water disposal wells and records are on file at the BLM.

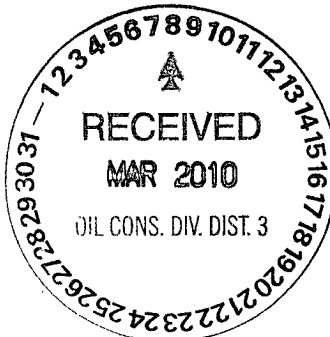
5. According to the NMSU agricultural center, the average evaporation rate for their weather station up by NAPI is 56.3" per year. The matching average precipitation for what weather station is 8.2" per year.

The above noted lease / well produces water. Onshore Order No. 7 and Title 43 CFR 3162.5-1, requires the following information in order to process water disposal approvals.

1. Formations producing water on the Lease - FRC

2. Amount of water produced from all formations in barrels per day: 6 Bbls / day

3. If disposed into an unlined pit, attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the concentrations of chlorides and sulfates. - N/A all water stored in steel tanks on location.



ENTERED
AFMSS

MAR 02 2010

BY K.J. Schneider

APPROVED

NMOCD COPY

Burlington Resources

P.O. Box 4289

Farmington, NM 87499

Tuesday, February 23, 2010

6. How water is stored on lease?

TANK:

PIT:	PIT TYPE	DIAMETER (feet)	DEPTH (feet)	ABOVE/ BELOW	LINED/ UNLINED
	STEEL	15	2	Above	Lined

7. How is water moved to the disposal facility? TRUCKED

8. Identify the disposal facility by:

Facility Operator Name: **Burlington Resources**

Name of Facility: **BLANCO 30-12 100S**

Type of facility or well (WDW) (WIW) etc: **WDW**

Location - see above

Permit number for the Disposal Facility: Filed at the BLM

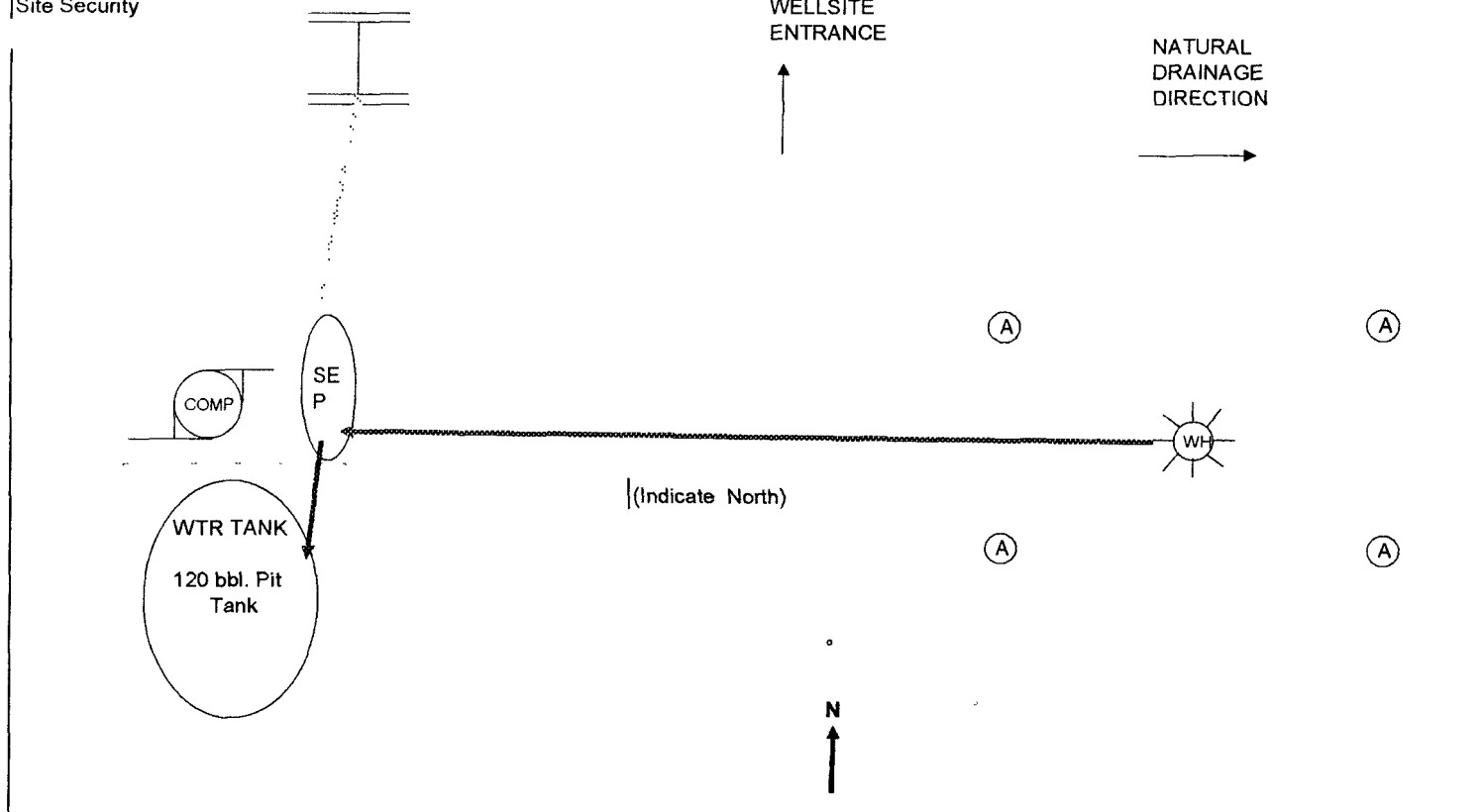
Lease Name: Blanco 30-12#100S Company: Burlington Date: 07/23/09

Field Operator: Mike Watkins Operator Area #: 1

Site Security

WELLSITE
ENTRANCE

NATURAL
DRAINAGE
DIRECTION



Lease Name: Blanco 30-12#100S

Federal / Indian / State / Fee No: Fee

API No: 30-045-34802

C / A No: _____

Unit Letter: o Well Footages: 1134' FSL 2353' FEL

Legal Description (SEC, TNSHP, RND): SEC. 10, T30N, R12W

Latitude: 36°49MIN 22.58400 Longitude: 108°05 MIN 04.45200 Sec. W

County, ST.: SAN JUAN COUNTY, NEW MEXICO

Producing Zone(s): FRC

Sales valves : NA
Sealed Closed during Production

Drain valves : NA
Sealed Closed during Production

This lease is subject to the site security plan for
San Juan Basin Operations. The plan is located at:

ConocoPhillips Company
5525 Hwy 64
Farmington, NM