# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FEB 18 2010

|                                 |  | • •                             | amington Field Cilia |  |
|---------------------------------|--|---------------------------------|----------------------|--|
| a.                              | Type of Work   | 5. Lease Number                 |                      |  |
|                                 | DRILL  | NM-012709                       |                      |  |
|                                 |  | Unit Reporting N                | umber                |  |
|                                 |  | NMNM-784                        | 107 B-FC             |  |
| b.                              | Type of Well   | 6. If Indian, All. or           | ribe                 |  |
|                                 | GAS  | ,                               |                      |  |
|                                 | <b></b>  |                                 |                      |  |
|                                 | Operator   | 7. Unit Agreement               | Name                 |  |
|                                 | BURLINGTON   | _                               |                      |  |
|                                 | RESOURCES Oil & Gas Company, LP  | San Juan 30-6 Unit              |                      |  |
| ) <u>.</u>                      | Address & Phone No. of Operator  | 8. Farm or Lease Name           |                      |  |
|                                 | PO Box 4289, Farmington, NM 87499  | RCVD HAR 8'10                   |                      |  |
|                                 |  | 9. Well Number                  |                      |  |
|                                 | (505) 326-9700   | 447s                            | OIL CONS. DIV.       |  |
|                                 | (303) 320 3700   | 44/5                            | DIST. 3              |  |
|                                 | Location of Well   | 10. Field, Pool, Wile           |                      |  |
| •                               | Surf:Unit I (NESE), 2580' FSL & 705' FEL   | Basin FC /                      |                      |  |
|                                 | Duri. Onic I (NEDD), 2500 For a 705 FER  | Basin FC /                      | Dianco ic            |  |
|                                 |  | 11. Sec., Twn, Rge,             | Mer (NMPM)           |  |
|                                 | Surf: Latitude: 36.76906° N (NAD83)  | ~ ^4 ==0^                       |                      |  |
|                                 | Longitude: 107.60575° W  | T Sec. 31, T30N, R7W            |                      |  |
|                                 | Hongitude. 107.00375 W   | API# 30-030- 70                 | 322                  |  |
|                                 |  | API# 30-039- 30923              |                      |  |
| 4.                              | Distance in Miles from Nearest Town  | 12. County                      | 13. State            |  |
| ••                              | 4 miles / Navajo City  | Rio Arriba                      | NM                   |  |
|                                 | 1 11100 , 1101030 0103   | NIO IIIII                       |                      |  |
| 5.                              | Distance from Proposed Location to Nearest Property or 705'  | Lease Line                      |                      |  |
| <b>6</b> .                      | Acres in Lease   | 17. Acres Assigned              | to Well              |  |
| 0.                              |  |                                 |                      |  |
|                                 | 1,420.680  | 320.00 E/                       |                      |  |
|                                 | D'. (  | 160.00 5                        | <u> </u>             |  |
| 8.                              | Distance from Proposed Location to Nearest Well, Drlg, (   | Compi, or Applied for on this L | ease                 |  |
| ^                               | 70' from San Juan 30 6 Unit 10B (MV)   | 20 Datamara Cabla               | Table                |  |
| 9.                              | Proposed Depth H <sub>2</sub> S POTENTIAL EXIS   | 20. Rotary or Cable             | 10015                |  |
|                                 | 3240'  | Rotary                          |                      |  |
| 1.                              | Elevations (DF, FT, GR, Etc.)  | 22. Approx. Date W              | lark will Start      |  |
|                                 | 6202' GL   | BIM'S APPROVAL OF ACCES         | DEALER OF THE        |  |
|                                 | 0202 GH  | BLM'S APPROVAL OR ACCE          | PTANCE OF THIS       |  |
|                                 |  | ACTION DOES NOT RELIEVE         | THE LESSEE AND       |  |
| 3.                              | Proposed Casing and Cementing Program  | OPLRATOR FROM OBTAININ          | G ANY OTHER          |  |
|                                 | See Operations Plan attached   | AUTHORIZATION REQUIRED          | FOR OPERATIONS       |  |
|                                 | ( ) and ( ) and ( )  | ON FEDERAL AND INDIANA          | ANDS)                |  |
| 4.                              | Authorized by: MYMCL ROUTE   | $\frac{\omega}{am}$             | 7110                 |  |
|                                 | Jamie Goodwin (Regulatory Ted  | chnician) Date                  | •                    |  |
|                                 |  |                                 |                      |  |
|                                 | IT NO. APPRI   | OVAL DATE                       |                      |  |
| ELIM                            | APPRI  | OVAL DATE                       | <del>/-/-</del>      |  |
| DDR                             | OVED BY AND ONLES OF TITLE   | 4FM DAT                         | = 3/2/2x/A           |  |
| n. t. 177                       | Will Williams  | T( ZV DAT                       | <del></del>          |  |
|                                 | eological Report attached  | MOTIEV ATTEC                    | <del>നധ 24 H</del> F |  |
| rcna                            | 3uapa pamailan   | NOTIFY AZTEC                    |                      |  |
| ircna:<br>Threat                | ened and Endangered Species Report attached  |                                 |                      |  |
| hreat                           | tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3 | CACIA                           | VG & CEME            |  |
| hreat                           | This format is in an all in the conflict DIALES and 0400.0   | CACIA                           | AG & CEME            |  |
| <b>hreat</b><br>OTE:<br>itle 18 |  | PRIOR TO CASII                  | IG & CEME            |  |

MAR 1 0 2010

NMOCD %

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Ostrict I 1625 N. French Dr., Hobbs. NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies 7111 Fee Lease - 3 Copies OIL CONSERVATION DIVISION 1220 South St. Francis 10 8 2010

Santa Fe. NM 87505

Bureau of Land Manageme (ILT) AMENDED REPORT Farmington Field Offica

Revised October 12, 2005

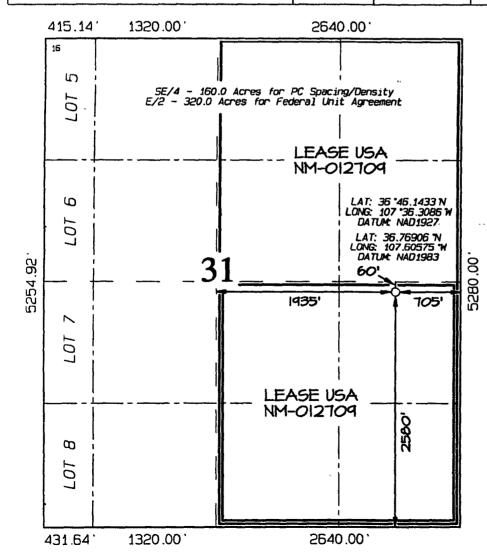
Instructions on back

Form C-102

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 'API Numbe     | r *Pool Code           | 'Pool Name                        |               |  |  |
|----------------|------------------------|-----------------------------------|---------------|--|--|
| 30-039- 309    | <b>3</b> 72359 / 71629 | BLANCO PICTURED CLIFFS / BASIN FI | RUITLAND COAL |  |  |
| 'Property Code |                        | *Property Name                    |               |  |  |
| 7469           | SA                     | TINU 30-0E NAIT                   |               |  |  |
| 'OGRID No.     |                        | Elevation                         |               |  |  |
| 14538          | BURLINGTON RES         | SOURCES OIL & GAS COMPANY LP      | e505.         |  |  |

<sup>10</sup> Surface Location UL or lot no. Section Tranship Range Lot Ide County Feet from the Fast/Nest line RIO 30N 2580 705 I 31 **7W** SOUTH **EAST** ARRIBA 11 Bottom Location If Hole From Surface Different UL or lot no. Section Lot Idn North/South line Range Feet from the Feet from the Fast/Mest line County I 12 Dedicated Acres Joint or Infill <sup>M</sup> Consolidation Code <sup>5</sup> Order No. 160.0 Acres - SE/4 (PC) 320.0 Acres - E/2 (FC)



NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

"OPERATOR CERTIFICATION UPERATUR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carolal Talous Signature // Date Crystal Tafoya 2/16/2010

Printed Name

\*SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey: JULY 21, 2009

Signature and Seal of Professional Surveyor



DWARDS Certificate Number 15269



# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

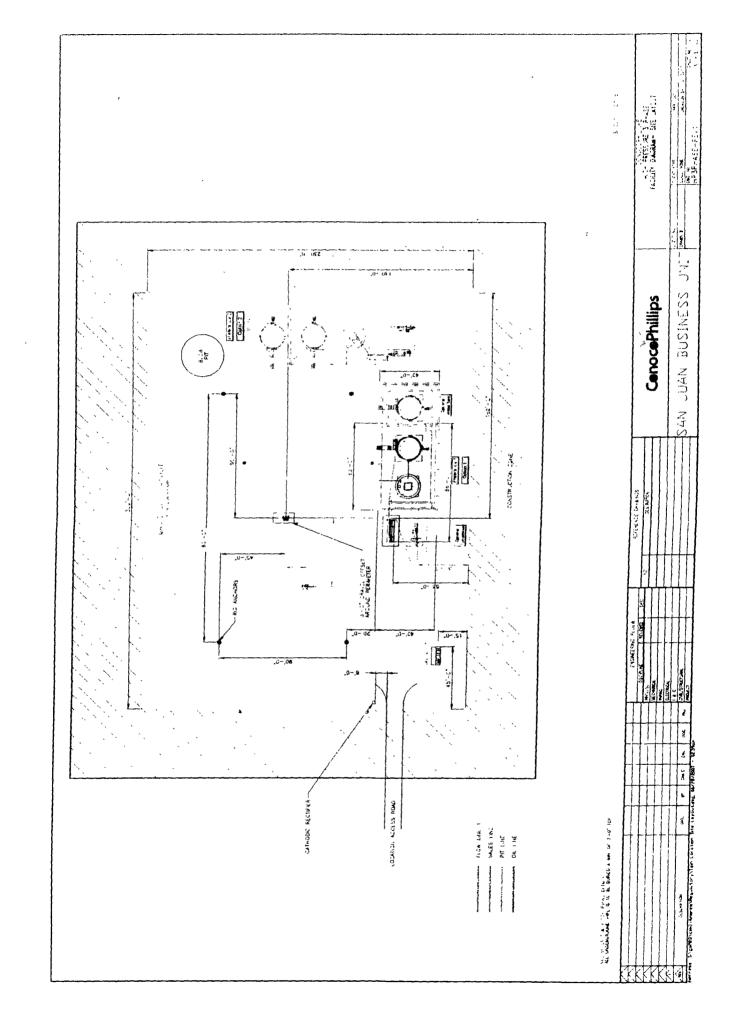
#### SAN JUAN 30-6 UNIT 447S

### DEVELOPMENT

| Lease:                         |  |   |   | AN:CDR.9204  |  | AFE \$: 0.00   |  |
|--------------------------------|--|---|---|--|--|--|--|
| Field Name: SAN                | JUAN   | Rig: H&P R                              | lig 283                                 | State: NM  | County: RIO ARRIBA   | API #:   |  |
| Géologist:                     |  | Phone:                                  |   | Geophysicist:  |  | Phone:   |  |
| Geoscientist:                  |  | Phone:                                  |   | Prod. Engineer:  |  | Phone:   |  |
| Res: Engineer:                 |  | Phone:                                  | \$ 5 mg 1                               | Proj. Field Lead:  |  | Phone:   |  |
| Primary Object                 | ive (Zones):   |   |   |  |  |  |  |
| Zone /                         | Zone Name  |   | 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 |  | A Committee of the contract of |  |  |
| JCV, S.                        | BASIN FRUITLAND  | COAL (GAS)                              |   |  |  |  |  |
| UPE                            | BLANCO PICTURE   | D CLIFFS                                |   |  | ,  |  |  |
|                                |  |   |   |  |  |  |  |
|                                | en er er se en er enske fin i den er er en en er.  |   | والمنافر الملاء وأواعا                  | Bar Carlotte Charles Francis   | areleant freeze in the   |  |  |
|                                |  | 學學的學學                                   |   |  |  |  |  |
| Location: Surface              | e Datu   | ım Code: NAD 2                          | 7                                       |  |  | Straight Høle  |  |
| Latitude: 36.7690              | 54 Longitude:  | -107.605141 X:                          |   | Y  | Section: 31  | Range: 007W  |  |
| Footage X: 705 F               | EL Footage Y:  | 2580 FSL 📜 Elev                         | ation: 6202                             | (FT) Township: 030N  | ver a la l  | <b>公会公司的</b>   |  |
| Tolerance:                     |  | · 1000000000000000000000000000000000000 |   |  | A CHARLEST TO THE  | AND SECTION ASSESSMENT   |  |
| Location Type: Ye              | ear Round  | Start Date                              | (Est.): 1/1/2010                        | Completion Date:   | Date In  | Operation:   |  |
| Formation Data:                | Assume KB = 621  | 3 Units = FT                            | # 1                                     |  |  |  |  |
| Formation Call & Casing Points |  |   | epletion BHP<br>Yes/No) (PSIG           |  | Remarks  |  |  |
| Surface Casing                 | <del></del>  | 20 6093                                 |   | <del></del>  | 20 ppf, J-55 STC csg. (  | Cement with 50 cuft.   |  |
| NACTATENTO                     |  |   |   | Circulate ceme   | nt to surface.   |  |  |
| NACIMIENTO:<br>OJO ALAMO       |  | 5547                                    |   | 1.12. 1.12. 1.3. 1.3. 1.3. 1.4.  | Marine Com to the first to the   | er erizet i verste site, et aller  |  |
| KIRTLAND                       | 4. E. 18 March 1 4 1 1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1   | 003 4210<br>139 4074                    |   |  |  |  |  |
| FRUITLAND                      | strate to the contract of the  | 565 3648                                | 356                                     | Gas  |  |  |  |
| FRUITLAND COAL                 |  | 803 3410                                |   |  |  |  |  |
| PICTURED CLIFFS                | والأناف المراجع  | 040 3173                                |   | Gas; TD 200'   | below T/PCCF   |  |  |
| Total Depth                    | · 新日本明日 (1992年) 新山东山东 (1992年)  | 240 2973                                |   | The same of the control of the same of the | ative to the control of the control  | casing. Cement with 434  |  |
|                                |  |   |   |  | cement to surface.   | and the second s |  |
| Reference Wells Reference Type | SELECT THE CONTROL OF THE PARTY OF THE PERSON OF THE PERSO |   |   | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1  |  |  |  |
| Production Production          |  |   | mments 5 SW SW I                        | NW The A.C. STATES GIVE  | THE STATE OF THE S |  |  |
| 3.5                            | SJ 30-6.47B  | Target William Till                     | 1 7W 32 SE NW                           | <u> </u>   | Castal Bar Castal Ander  | 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -  |  |
|                                | SJ 30-6 10B  |   | 7W/31 N2 NE S                           |  |  |  |  |
| Production                     | SJ 29-7 90M  |   | 17W 5 SW NE N                           |  |  |  |  |
| constitutions.                 |  |   |   |  |  |  |  |
| Logging Prograi                | m:   |   | distribution of                         |  |  |  |  |
| Intermediate Logs              | Log only if sho  | ow □ GR/ILD □                           | Triple Combo                            |  |  |  |  |
|                                |  | * |   |  | · .  | · · · · · · · · · · · · · · · · · · ·  |  |
| TD Logs:                       | Triple Combo   | ☐ Dipmeter ☐                            | RFT: Sonic                              | ☐ VSP☐ TDT 🗹   | Other  |  |  |
| 74° 4                          | Cased Hole GR / C  |   | *                                       |  |  |  |  |
| Additional Informa             | ition:   | , | ,                                       | ,  |  |  |  |
| Log Type                       | Stage  | From (Ft)                               | To (Ft)                                 | Tool Type/Name   | Remarks  | , ,  |  |
| Silha                          | - Jugo   |   | , o (i tj                               | 1 TOOL TYPERMAINE  | L/Cilid[K2   | ,  |  |

Comments:

Printed on: 2/16/2010 8:45:22 AM



# Directions from the Intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM to Burlington Resources Oil & Gas Company San Juan 30-6 Unit #447S 2580' FSL & 705' FEL, Section 31, T30N, R7W, N.M.P.M., Rio Arriba County, NM

Latitude: 36.76906°N Longitude: 107.60575°W Datum: NAD1983

From the intersection of US Hwy 64 & US Hwy 550 in Bloomfield, NM, travel Easterly on US Hwy 64 for 24.0 miles to State Hwy 539;

Go left (Northerly) on State Hwy 539 for 2.2 miles to the road to Smith Pass;

Go right (North-easterly) on the road to Smith Pass for 0.9 miles;

Go right (South-easterly) for 0.5 miles to staked location which overlaps an existing wellpad.