

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1761' FNL & 1741' FEL SWNE SEC.28 (G) -T29N-R14W N.M.P.M.

5 Lease Serial No

14-20-603-2198A

6 If Indian, Allottee or Tribe Name

NAVAJO NATION

7 If Unit or CA/Agreement, Name and/or No

NMNM-78404X

8 Well Name and No.

NW CHA CHA #49

9 API Well No

30-045-29126

10 Field and Pool, or Exploratory Area

CHA CHA GALLUP

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed well bore diagrams.

RCVD FEB 24 '10
OIL CONS. DIV.
DIST. 314. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 2/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 19 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

NW Cha Cha Unit #49 – Gallup PLUG AND ABANDONMENT PROCEDURE

1761' FNL & 1741' FEL
NE, Section 28, T29N, R14W
San Juan County, NM API #30-045-29126
Latitude: N _____ Longitude: W _____

2/16/07 revised 5/27/08 per BLM approval
Updated 2/17/10

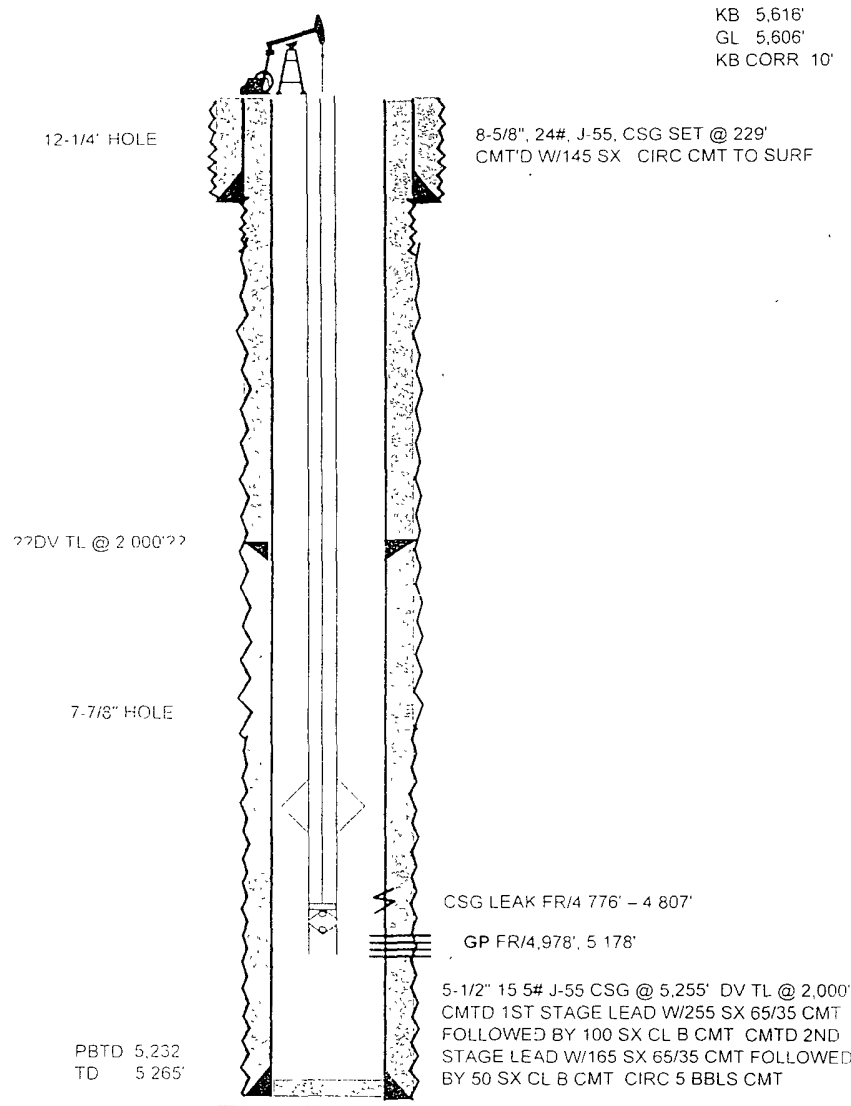
Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X , No , Unknown
Tubing: Yes X , No , Unknown , Size 2-3/8" , Length 5122' .
Packer: Yes , No X , Unknown , Type .
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate.
4. **Plug #1 (Gallup perforations and top, 4928' – 4708')**: TIH and set cement retainer at 4928'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 31 sxs Class B cement and spot a balanced plug inside the casing to cover the Gallup interval. PUH to 1925'.
5. **Plug #2 (LaVentana top, 2038' – 1938')**: Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the LaVentana top. PUH to 1072'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 1072' – 625')**: Mix 57 sxs Class B cement and spot a balanced plug inside casing to cover the PC and Fruitland tops. PUH to 279'.
7. **Plug #4 (8.625" casing shoe and surface, 279' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the bradenhead annulus to 300#, note volume to fill. If it tests,

then with tubing at 279', establish circulation out casing valve with water. Mix approximately 35
sxs Class B cement and fill the 5 5" casing to surface, circulate good cement out the casing
valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then
perforate 3 squeeze holes at the appropriate depth and fill the BH annulus with cement to
surface, covering inside 50' below casing shoe top. TOH and LD tubing. Shut in well.

8. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to
comply with regulations. RD, move off location, cut off anchors and restore location.

NW Cha Cha Unit # 49 WELLBORE DIAGRAM



DATA

LOCATION: 1,761' FNL & 1,741' FEL, UNIT G, SEC 28, T29N, R14W
COUNTY/STATE: SAN JUAN, NEW MEXICO
FIELD: CHA CHA GALLUP
FORMATION: GALLUP
API#: 30-045-29126 **XTO WELL #:** 77527
SPUD DATE: 07/18/94 **COMPLETION DATE:** 08/21/094
IP: F 54 BO, F 6 BW, 81 MCF, 24 HR TST
PERF: GP FR/4,978', 5,040', 49', 51', 64', 65', 78', 79', 5,105', 13', 14', 16', 17', 29',
 31', 36', 37', 41', 42', 53', 60', 63', 64', 5,171' - 5,178' W/1 JSPF (32 HOLES)
REPERF GP FR/4,978', 5,040', 49', 51', 64', 65', 68', 77', 5,105', 13', 14', 16', 17',
29', 31', 36', 37', 41', 42', 53', 60', 63', 64', 68', 5,171' - 5,178' W/2 JSPF (72
HOLES)
TUBING STRING: 2-7/8" BP, 1 JT 2-7/8", 6 5#, J-55, EUE 8RD SEAH TBG FR/PAN
 MERIDIAN, 2-7/8" X 8' SD SCREEN, SN, 6 JTS 2-7/8", 6 5#, J-55, EUE 8RD,
 SEAH TBG FR/PAN MERIDIAN, BAKER 5-1/2" TAC W/40K SHEAR, 2 JTS 2-
 7/8", 6 5#, J-55, EUE 8RD, SEAH TBG FR/PAN MERIDIAN & 153 JTS 2-7/8",
 6 5#, J-55, EUE 8RD TBG
 TAC @ 4,921' SN @ 5,120' EOT @ 5,162'
RODS & PMP: 2-1/2" X 1-1/2" X 18' RWAC-Z (DV) CDI PMP (XTO #147) & 1" X 1'
 STNR NIP, SPIRAL ROD GUIDE, 1" X 1' LS, 1 - 3/4" ROD, 21K SHEAR TL, 56 -
 3/4" RODS W/3 MOLDED GUIDES PER ROD, 141 - 3/4" RODS, 5 - 3/4" RODS
 W/4 MOLDED GUIDES PER ROD, 3/4" ROD, 7/8" X 3/4" STABILIZER BAR W/3
 MOLDED GUIDES, 2 - 3/4" ROD SUBS (2' & 4') & 1-1/4" X 16' PR W/8' LNR
PROD METHOD: PPG UNIT

HISTORY

07/18/94: SPUD 12-1/4" HOLE TD HOLE @ 245' RAN 8-5/8" 24# J-55 CSG & SET
 @ 229' CMTD W/145 SX CMT CIRC CMT TO SURF.
07/26/94: TD 7-7/8" HOLE @ 5,265'
07/27/94: RUN 140 JTS 5-1/2" 15 5# J-55 CSG @ 5,255' DV TL @ 2,000' CMTD
 1ST STAGE LEAD W/255 SX 65/35 CMT FOLLOWED BY 100 SX CL B
 CMT CMTD 2ND STAGE LEAD W/165 SX 65/35 CMT FOLLOWED BY 50
 SX CL B CMT CIRC 5 BBLs CMT (DOES NOT REFLECT THIS IN ANY
 REPORTS BUT THE ONE TO THE STATE)
07/30/94: TIH W/4-3/4" BIT TGD CMT @ 2,261' DO CMT TO 5,232' (PBTD) CIRC
 HOLE
07/31/94: SPOT ACID FR/5,000' - 5,200' TOH W/TBG & BHA RUN GR/CCL/CBL
 PT CSG TO 4,000# FAILED
08/01/94: TIH W/PKR & TBG ISOLATED CSG LEAK FR/4,776' - 4,807' WOULD
 HOLD PRESS TO 1,400#. TOH W/PKR

NW Cha Cha Unit # 49

WELLBORE DIAGRAM

08/02/94 PERF GP FR/4,978' 5 040' 49', 51', 64', 65', 78', 79', 5,105', 13', 14', 16', 17', 29', 31', 36', 37', 41', 42', 53', 60', 63', 64', 5,171' - 5,178' W/1 JSPF (32 HOLES) TIH W/PKR & 2-7/8" TBG SET PKR @ 5,180' BD PERFS W/800 GALS 15% A SET PKR @ 4 966' TOH W/PKR & TBG

08/04/94 FRAC GP W/175 000# 16/30 SD CARRIED BY 75,000 GALS 60-65Q FOAM SLICKWATER AIR 46 BPM, ATP 1,700 PSIG

08/09/94 TIH W/1 JT 2-7/8" SN & 165 JTS 2-7/8" TBG TGD FILL @ 5,120' COULD NOT GET CIRC TOH W/TBG TIH W/PMP BLR TGD FILL @ 5,120' CO FILL TO 5,232' TOH W/PMP BLR TIH W/1 JT 2-7/8" SN & 119 JTS 2-7/8" TBG

08/10/94 TIH W/41 JTS TBG EOT @ 4,970' SN @ 4,938'

08/12/94 SET PU

08/16/94 COMPLETED RUNNING RODS PMP & TBG HOOKED UP ELECTRICITY

08/25/94 TOH W/RODS, PMP & TBG TIH W/PMP BLR TGD FILL @ 5,160' CO FILL TO 5 220' TOH W/PMP BLR TIH W/MA, PERF SUB, SN @ 166 JTS 2-7/8" TBG TIH W/2-1/2" X 1-1/2" X 18' RWAC PMP, 6 1' RODS, 153 - 3/4" RODS, 46 - 7/8" RODS & RODS SUBS

11/18/94 TOH W/RODS & PMP TIH W/TBG TGD 2' FILL TOH W/TBG REPERF GP FR/4 978' 5 040' 49' 51', 64', 65', 68', 77', 5 105', 13', 14', 16', 17', 29', 31', 36', 37', 41', 42', 53', 60', 63', 64', 68', 5,171' - 5 178' W/2 JSPF (72 HOLES) REFRAC GP W/25 242 GALS SLICKWATER CARRYING 62,000# 20/40 SD AIR 46 BPM 1 700 PSIG

11/20/94 TIH W/PMP BLR TGD @ 4 800' COULD NOT CO TOH W/PMP BLR

11/21/94 TIH W/IMPRESSION BLOCK

11/22/94 TIH W/2-7/8" SWEDGE SET JARS 6 3-1/2' DC, XO & 2-7/8" TBG SWEDGE AN 8' SECTION OF CSG TOH W/TBG & BHA TIH W/TBG CO 96' FILL

11/23/94 CO 350' FILL TO PBTD TOH W/TBG & BHA TIH W/4-1/4" SWEDGE TO PBTD TOH W/SWEDGE

11/24/94 TIH W/TBG TGD 90' FILL TOH W/TBG TIH W/PMP BLR CO FILL TO PBTD TOH W/PMP BLR TIH W/166 JTS TBG

11/27/94 TIH W/2-1/2" X 1-1/2" X 18' RWAC PMP, 204 - 3/4" RODS & RODS SUBS

12/13/94 TOH W/RODS & PMP TIH W/TBG TGD 12' FILL RELAND TBG TIH W/2-1/2" X 1-1/2" X 18' RWAC PMP & RODS

01/15/95 UNSEAT PMP SEAT PMP GOOD PA

01/16/95 TOH W/RODS & PMP TIH W/TBG TGD 45' FILL TOH W/TBG TIH W/PMP BLR CO 45' FILL TOH W/PMP BLR TIH W/PERF SUB, 2 JTS TBG SN & 165 JTS TBG

01/17/95 TIH W/RODS & PMP

03/15/00 PMP STUCK BO RODS TIH W/TBG TGD FILL @ 5,194'

03/16/00 TOH W/TBG & PMP PMP STUCK IN SN W/SD TIH W/PMP BLR

03/17/00 TGD FILL @ 5,194' CO FILL TO 5,224' FILL WAS SD & FES TOH W/PMP BLR TIH W/OEMA SN & 163 JTS 2-7/8" TBG TGD @ 5,224' SWB WELL

03/21/00 TIH W/2-1/2" X 1-1/2" X 16' RWAC PMP 4' 3/4" STABILIZER & 202 3/4" RODS

04/05/00 TOH W/RODS & PMP TIH W/TBG TGD @ 5,227' TOH W/TBG

04/06/00 TIH W/2-7/8" TBG PURGE, 31' MA, PN, SN, 6 JTS 2-7/8", TAC & 155 JTS 2-7/8". TIH W/2-1/2" X 1-1/2" X 16' RWAC PMP & 203 3/4" RODS

06/05/01 TOH W/142 - 3/4" RODS, 60 - 3/4" W/GUIDES, STABILIZER & PMP. TIH W/TBG. TAG 45' FILL

06/06/01 TOH W/TBG & BHA TIH W/PMP BLR TGD FILL @ 5,166'. CO 8' FILL FELL OUT AND WENT TO 5,227'

06/07/01 TIH TGD FILL @ 5,218'. TIH W/2-7/8" TBG PURGE, 31' MA, PN, SN, 6 JTS 2-7/8", TAC & 120 JTS 2-7/8"

06/11/01 TIH W/9 MORE 2-7/8" JTS TBG. TIH W/2-1/2" X 1-1/2" X 20' RWAC PMP, 4' STABILIZER, 60 - 3/4" RODS W/GUIDES & 142 - 3/4" RODS.

06/16/01 TOH W/RODS & PMP CIRC HOLE WITH CLAY/STAY. TIH W/PMP & 201 - 3/4" RODS

06/26/02 PULL UP ON RODS HOT OIL RODS TOH W/RODS & PMP. TIH W/TBG. TGD @ 5,220'. RELAND TBG TIH W/2-1/2" X 1-1/2" X 20' THD PMP & 204 - 3/4" RODS

05/01/07 XTO ENERGY ASSUMED OPERATIONS

04/20/09 MIRU.PU TOH W/1-1/4" X 16' PR W/8' LNR & 1 3/4" ROD. FOUND RODS W/MED PARAFFIN TOOK SMPL TO NALCO FOR ANAL. TIH W/PR

04/21/09 MIRU HOT OIL TRK PPD DWN 2-3/8" TBG W/60 BBLS 10% KCI WTR, 5 GALS PARACT 428 & 5 GALS B-105 @ 230 DEG RDMO HOT OIL TRK. TOH 1-1/4" X 22' PR W/10' LNR, 2 - 3/4" ROD SUBS (2', 4'), 7/8" X 4' STABILIZER BAR W/3 MOLDED GUIDES, 2 - 3/4" RODS, 5 - 3/4" RODS W/4 MOLDED GUIDES PER ROD, 141 - 3/4" RODS, 57 - RODS W/3 MOLDED GUIDES PER ROD & 2-1/2" X 1-1/2" X 18' THD CDI PMP W/1" X 1' STRNR NIP FOUND RODS W/LT PARAFFIN & LT SC FOUND PMP BBL OD W/HVY CORR & LT SC RLSD 5-1/2" TAC W/10K TEN TIH 1 JT 2-3/8" TBG TGD @ 5,135' (97' FILL) TOH & LD 1 JT 2-3/8" TBG TOH 155 JTS 2-7/8" TBG, 5-1/2" TAC, 7 JTS 2-7/8" TBG, SN, 2-7/8" X 8' SD SCREEN, 1 JT 2-7/8" TBG & BP FOUND TBG OD & ID W/LT SC FOUND HIT 113TH @ 3,558' FS W/HIT FR/ROD WEAR, 114TH @ 3,590', 116TH @ 3,651' FS & 117TH @ 3,683' JTS TBG FS W/HVY ROD WEAR FOUND SD SCREEN & BPMA W/HVY SC

04/22/09 TIH W/NC, SN (SV) & 158 JTS 2-7/8" TBG ATTD PT TBG TO 1,900 PSIG W/O SUCCESS TOH W/113 JTS TBG FOUND 70TH & 113TH JTS TBG FS W/HIT FR/ROD WEAR TIH W/113 JTS TBG PT TBG TO 1,500 PSIG FOR 5" TSTD OK RETR SV PU & TIH W/8 JTS TBG TGD @ 5,135' (97' OF FILL) ESTB CIRC W/WTR CO FILL W/2% KCL WTR FR/5,135' - 5,187' (HD FILL) CIRC 15" TOH TIH W/2-7/8" BP, 1 JT 2-7/8", 6.5#, J-55, EUE 8RD SEAH TBG FR/PAN MERIDIAN, 2-7/8" X 8' SD SCREEN, SN, 6 JTS 2-7/8", 6.5#, J-55, EUE 8RD, SEAH TBG FR/PAN MERIDIAN, BAKER 5-1/2" TAC W/40K SHEAR, 2 JTS 2-7/8", 6.5#, J-55, EUE 8RD, SEAH TBG FR/PAN MERIDIAN & 153 JTS 2-7/8", 6.5#, J-55, EUE 8RD TBG RPLCD 15 - 2-7/8" CPLGS FR/CORR PPD DWN CSG W/10 LBS WT-PELLETS

NW Cha Cha Unit # 49

WELLBORE DIAGRAM

SET TAC W/15K TENS LD TBG W/WH SLIPS AS FOLLOWS TAC @
4 921' SN @ 5,120' EOT @ 5,162' TIH W/2-1/2" X 1-1/2" X 18' RWAC-Z
(DV) CDI PMP (XTO #147) & 1" X 1' STNR NIP, SPIRAL ROD GUIDE, 1" X
1' LS 1 - 3/4" ROD 21K SHEAR TL, 56 - 3/4" RODS W/3 MOLDED
GUIDES PER ROD 141 - 3/4" RODS, 5 - 3/4" RODS W/4 MOLDED
GUIDES PER ROD 3/4" ROD, 7/8" X 3/4" STABILIZER BAR W/3 MOLDED
GUIDES, 2 - 3/4" ROD SUBS (2' & 4') & 1-1/4" X 16' PR W/8' LNR INSTLD
ENVIRO-PAX SB SEATED PMP PT TBG TO 500 PSIG FOR 5" TSTD
OK LS PMP W/RIG TO 500 PSIG GPA RDMO PU

04/27/09 STRTD PU RWTP PPG @ 8 X 89" SPM

Proposed P&A

Cha Cha Gallup

1761' FNL & 1741' FEL, Section 28, T-29-N, R-14-W

San Juan County, NM / API #30-045-29126

Lat: N _____ / Long: W _____

Today's Date 2/17/10

Spud 7/18/94

Comp 8/21/94

Elevation 5606' GL

5616' KB

12 25" Hole

Fruitland @ 675' * estimate

Pictured Cliffs @ 1022'

LaVentana @ 1988

Gallup @ 4758'

7 875" Hole

Top of Cmt @ Surface, circ 10 bbs
per Sundry Notice

8 625", 24# J-55 Casing set @ 229'
145 sxs cement circulated to surface,
Circulate 5 bbls cement to surface per
Sundry

Plug #4: 279' - 0'

Class B cement, 35 sxs

Plug #3: 1072' – 625'

Class B cement, 57 sxs

Plug #2: 2038' – 1938'

Class B cement, 17 sxs

DV Tool @ 2000'

Cemented with 215 sxs (513 cf)

Top of Cmt @ 2622' (Calc, 75%)

Plug #1: 4928' – 4708'

Class B cement, 31 sxs

Set CR @ 4928'

Gallup Perforations:

4978' - 5178'

5 5", 15 5# J-55 Casing @ 5265'

Cemented with 355 sxs (610 cf)

TD 5265'
PBTD 5232'